FINAL
POST-CONSTRUCTION SUMMARY REPORT
BUILDING 66 REMEDIAL EXCAVATION
NAVAL STATION TREASURE ISLAND PETROLEUM REMEDIAL EXCAVATION PROGRAM
YERBA BUENA ISLAND
SAN FRANCISCO, CALIFORNIA

Environmental Remedial Action
Contract Number N62474-98-D-2076
Contract Task Order 0036

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IT Project Manager

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Acronyms and Abbreviations

APCL	Applied Physics and Chemistry Laboratory
AST	aboveground storage tank
BERM	Bureau of Environmental Regulation and Management
bgs	below ground surface
BTEX	benzene, toluene, ethylbenzene, and total xylenes
cy	cubic yard
FSP	Field Sampling Plan
HMUPA	Hazardous Materials Unified Program Agency
IT	IT Corporation
mg/kg	milligrams per kilogram
mg/L	milligrams per liter
Navy	U.S. Department of the Navy
PAH	polycyclic aromatic hydrocarbon
PID	photoionization detector
RCRA	Resource Conservation and Recovery Act
RWQCB	Regional Water Quality Control Board
SF-DPH	San Francisco Department of Public Health
SFPUC	San Francisco Public Utilities Commission
TI	Treasure Island
TPH	total petroleum hydrocarbon
TtEMI	Tetra Tech EM, Inc.
UST	underground storage tank
VOC	volatile organic compound

1.0 Introduction

This Post-Construction Summary Report documents soil remediation and underground storage tank (UST) closure activities conducted by IT Corporation (IT) at Building 66, Naval Station Treasure Island (TI) from August 9, 2001, to October 1, 2001.

Building 66 remedial activities were performed under IT Environmental Remedial Action Contract Number N62474-98-D-2076, Contract Task Order 0036, administered by the U.S. Navy Southwest Division, Naval Facilities Engineering Command. Work was performed in accordance with the *Final Supplemental Project Plans, Building 66 Remedial Excavation, Naval Station Treasure Island Petroleum Remedial Excavation Program, Treasure Island and Yerba Buena Island, San Francisco, California* (IT, 2001a).

1.1 Site Description and History

Building 66 is located on Yerba Buena Island in San Francisco Bay, midway between San Francisco and Oakland, California. Figure 1, "Building 66 Site Location Map," shows the location of Building 66. Figure 2, "Building 66 Site Map and Excavation Limits," shows the relevant site features. The building currently houses offices for the John Stewart Property Management Company. A boiler room in the southwestern corner of the building currently supplies steam to Building 66 and Building 60. Tower Park Playground lies adjacent to Building 66 to the west. The terrain surrounding Building 66 is steep, and vegetation immediately surrounding the building consists mainly of ivy interspersed with grass and weeds.

Concrete saddles that supported a former 1,200-gallon aboveground storage tank (AST) and a concrete boiler blowdown sump are located immediately adjacent to the southern side of the building. Fuel stored in the AST was used for the adjacent heating boiler in Building 66 and was likely "black oil," an intermediate grade fuel oil used by the U.S. Department of the Navy (Navy). At the time of publication of the Final Supplemental Project Plans (IT, 2001a), a 27 by 40-inch wooden vault was observed immediately adjacent to the concrete blowdown sump. This vault contained standing water and was speculated to house a valve box or pump connecting two steel pipes (1.5 and 2 inches). As discussed in Section 2.3, "Remedial Excavations," this structure was later found to contain piping associated with a previously undocumented UST located at the southwestern corner of the building. This UST was discovered by site workers who were excavating by hand to facilitate removal of the wooden vault and surrounding total petroleum hydrocarbon (TPH)-impacted soils at the southwest corner of Building 66. The previously unknown 2,000-gallon diesel UST is now considered to be the likely source of the

petroleum hydrocarbon contamination noted in the shallow soils along the western and northwestern portions of the site. Since the tank was undocumented, its precise historical use is unknown; however; the tank's location (adjacent to the former 1,200-gallon AST) suggests that it supplied fuel to the Building 66 boiler room prior to the AST's installation.

A 1960 Navy drawing detailing the installation of new steam and return lines shows a fuel UST and associated piping along the northwestern side of Building 66; however, no evidence of a UST on the northwestern side of the building was observed.

Fuel line F01, a 3-inch line, was used to transport fuel from the former 37,500-gallon UST 111 across Yerba Buena Road to the Building 66 boiler room (Figure 2). Operation of the fuel line ceased in 1992. In 1997, portions of the F01 line were either excavated or abandoned in-place; the pipeline adjacent to Building 66 was removed (Tetra Tech EM, Inc. [TtEMI], 1997).

1.2 Yerba Buena Island Geology and Hydrogeology

Yerba Buena Island is a natural island consisting of the following geologic units, listed from youngest (shallowest) to oldest (deepest): 1) landslide debris and fill; 2) colluvium; and 3) Franciscan Assemblage. The Franciscan Assemblage bedrock is relatively impervious and generally serves as a boundary to groundwater flow (TtEMI, 2002). No groundwater monitoring wells are present at or within the vicinity of Building 66 nor was groundwater encountered during petroleum remedial activities at the site.

1.3 Summary of Previous Site Investigations

Lead abatement of the interior and exterior surfaces of Building 66 was completed prior to performing petroleum-related excavation activities at the building. Perimeter soil lead abatement was conducted by the Superintendent of Shipbuilding, Portsmouth, Virginia–Vallejo Detachment in 1999. An additional lead-contaminated soil excavation was performed by IT on the northern side of Building 66 in September 2001, subsequent to completing the petroleum remedial activities presented in this report. Approximately 124 tons of lead-contaminated soil was removed from the slope on the north side of Building 66 and disposed of off site. Analytical results for confirmation soil samples collected from the excavated area indicated concentrations of lead in the soil remaining on site ranged from 7 to 160 milligrams per kilogram (mg/kg). Since all results were below the action level of 400 mg/kg established for the project, no further excavation was conducted.

During lead-soil characterization sampling in March 2001, IT observed evidence of petroleum around the perimeter of Building 66. Soil staining and a strong petroleum odor were noted on

both the northwestern corner and western side of the building (Photographs 1, 2, and 3). A visible petroleum sheen was also found on standing water on the concrete sidewalk adjacent to the building (on the southern and western side) (Photograph 4).

Further information regarding the petroleum product present on site was obtained from the on-site property management company and from prior sampling and analysis results. During a March 2001 boiler "blowdown," a boiler room discharge pipe emitted pressurized, boiling water onto the soil on the southern side of Building 66. Free-petroleum product percolated from the ground surface at the point of boiler water discharge. Sandbags and absorbent pads were used to absorb standing petroleum product adjacent to the building (Photograph 5). At the time of publication of the Final Supplemental Project Plans (IT, 2001a), the source of the petroleum product at Building 66 was unknown, and the product was speculated to have originated from the former AST, associated piping, and wooden vault (Photographs 6 and 7).

Analytical results for two F01 pipeline removal confirmation and investigation soil samples collected in 1997 and 2000, respectively, in the immediate vicinity of the AST and wooden vault (later identified as UST-related infrastructure) also confirmed the presence of fuel hydrocarbons in soil at the site. TPH quantified as motor oil was detected in both soil samples at a concentration of 2,000 mg/kg from 1 to 1.5 feet below ground surface (bgs). The soil sample collected in April 2000 also contained TPH as diesel at a concentration of 1,100 mg/kg. Sample locations are shown on Figure 3, "Building 66 Excavation Limits and Analytical Results."

1.4 Remediation Objective

The objective of the Building 66 remedial excavation was the removal of petroleum hydrocarbon-impacted soil in accordance with interim cleanup goals as presented in the Final Supplemental Project Plans (IT, 2001a). Cleanup goals for the remedial excavation are presented in Table 1, "Interim Cleanup Goals for Petroleum Excavations at Building 66." Cleanup goals protective of residential human health were applied to the Building 66 soil excavations. The Final Supplemental Project Plans also provided for removal of any petroleum-soaked structures or other potential sources of contamination encountered at the site. The 27 by 40-inch wooden vault box located adjacent to the concrete blowdown sump near the southwest corner of Building 66 was visible at the outset of the project and was specifically targeted for removal. This appurtenance showed obvious petroleum staining. In addition, two steel pipes (1.5 and 2 inches) were observed within the wooden vault and were targeted for removal, along with any additional pipelines encountered.

A previously undocumented UST was encountered during project execution. This UST was abandoned in-place to remove it as a potential source of contamination at the site.

2.0 Excavation and UST Abandonment Activities

Petroleum-contaminated soil was excavated from five areas shown in Figure 2. The initial boundaries of the excavations were developed based on observations of stained surface soil and the pre-excavation samples described in Section 2.1, "Pre-Excavation Sampling." Each excavation was started in the vicinity of the most visibly stained soil. The initial vertical and lateral extent of excavation was guided by observed staining, odors, and photoionization detector (PID) readings. Confirmatory soil samples were collected from each completed excavation area. All pre-excavation and confirmation samples were collected and analyzed as specified in the Field Sampling Plan (FSP) submitted as part of the Final Supplemental Project Plans (IT, 2001a).

2.1 Pre-Excavation Sampling

Prior to initiating excavation activities at Building 66, shallow soil samples (Sample Numbers 36-66-001 through 36-66-003, 36-66-005, and 36-66-006) were collected from 0.5 to 1.0 feet bgs. One field duplicate sample, 36-66-007 (duplicate of sample 36-66-006), was also collected. These samples were collected on August 9, 2001, from areas around the building identified for soil removal based on nuisance TPH criteria (see Table 1). These samples were collected from areas adjacent to the southwest building corner, the west wall, and the northwest building corner. Sample locations are shown on Figure 3. Five of the six pre-excavation soil samples collected exceeded interim cleanup goals for TPH as diesel (Table 1). Table 2, "Building 66 Sample Descriptions and Sample Identifications," lists all samples, including pre-excavation samples, collected during Building 66 petroleum remediation activities. Pre-excavation characterization sample results are provided in Table 3, "Pre-Excavation Sample Analytical Results." Additional sampling and analysis details are presented in Section 3.1, "Pre-Excavation Sampling."

A paint chip sample (Sample Number 36-66-004) was collected from the wooden stairway at the northwestern corner of the building (Photograph 8) and analyzed for lead, for waste characterization and disposal purposes (in the event that the stairway needed to be removed to facilitate underlying soil excavation). Details are presented in Section 3.1.

2.2 Site Preparation and Notifications

Prior to mobilizing on site, IT obtained an excavation work authorization permit from the San Francisco Public Utilities Commission (SFPUC) Utilities Manager for TI. A copy of the permit is included in Appendix A, "Excavation Authorization Permit." Underground Service Alert was notified prior to beginning excavation activities so that utility companies could locate and mark

their underground utilities at the site. The locations of underground utilities in the vicinity of the excavation areas were confirmed by an independent geophysical survey prior to starting excavation activities. Utility locations are shown on Figure 2. The current occupant of Building 66, John Stewart Construction Management Company, was also notified verbally prior to initiating petroleum excavation work at Building 66.

2.3 Remedial Excavations

Soil at the southwest corner of Building 66 was excavated by hand digging to a depth of approximately 4.5 feet bgs to remove stained and odiferous TPH-contaminated soil (see Figure 2). As part of nuisance removal activities in this area, both a petroleum-soaked wooden retaining wall and wooden vault were also removed (Photograph 9). During initial excavation activities around the wooden vault, water was observed infiltrating the excavation from the adjacent concrete blowdown sump. The water was pumped out of the sump to prevent further infiltration into the wooden vault and contained in three 55-gallon drums for sampling and disposal (see Section 5.2, "Wastewater Handling, Sampling, and Discharge," for additional details). As excavation activities progressed on August 13, 2001, to facilitate removal of the wooden vault, a petroleum product was observed infiltrating the bottom of the excavation (Photograph 10). Further investigation revealed a leaking metal structure underlying the wooden vault. The petroleum product was immediately controlled with absorbent pads, and an approximate ¼-inch diameter hole in the metal structure was plugged and patched with quick-setting concrete. The metal structure was initially thought to be a large diameter pipe. Additional investigation subsequently revealed an undocumented UST located beneath the wooden vault.

After identifying the UST, the tank contents were measured with an oil/water interface probe and a product sample was collected. The interface probe indicated approximately 3.5 feet of floating product on top of 2 feet of water. Fuel fingerprinting analytical results are presented in Appendix B, "Laboratory Analytical Reports and Chain-of-Custody Records," and are discussed in Section 3.2, "Tank Contents/Rinsate Sampling." Soil excavation was continued in order to expose the top of the UST and aid in further evaluation of the disposition of the UST by the Navy and the Regional Water Quality Control Board (RWQCB). During this process, a small amount of additional product infiltrated the excavation and was collected with absorbent pads. Details pertaining to the final disposition of the UST and its contents are discussed in Section 2.4, "UST Abandonment-in-Place."

Stained and odiferous TPH-contaminated soil along the western side of Building 66 was excavated by hand digging to a depth of approximately 2 feet bgs (Photograph 11) (see

Figure 2). A previously damaged sidewalk and storm drain gutter were also removed from this excavation area (Photograph 11a). The damaged sidewalk was removed to facilitate restoration of the storm drain gutter along the west side of the building. Upon completion of excavation, the sidewalk and gutter were replaced from the end of the retaining wall to the northwest corner of the building (see Section 4.2, "Surface Restoration").

Nuisance stained and odiferous TPH-contaminated soil along the northwest corner of Building 66 was excavated by hand digging to depths ranging from approximately 0.5 to 2 feet bgs (see Figure 2). The excavation limits include three adjoining areas, which were excavated to different depths according to field observations:

- Soil was excavated to approximately 0.5 feet bgs between the wooden stairway and the catch basin (Photograph 12).
- Soil was excavated to approximately 1 foot bgs at the northeast corner of the Tower Park Playground (Photograph 13).
- Soil surrounding the steam line support pole was excavated to approximately 2 feet bgs (Photograph 14).

Excavation and subsequent soil sampling results around the wooden stairway confirmed that soil underneath the downslope portion of the stairway was unaffected by petroleum contamination and did not require removal.

A total of approximately 13 cubic yards (cy) (17 tons) of soil were removed by hand digging from the Building 66 remedial soil excavations.

2.4 UST Abandonment-in-Place

Immediately following the discovery of the UST at the southwest corner of Building 66, the Navy and RWQCB were notified and an on-site evaluation of the tank was performed. The UST was determined to be an approximately 2,000-gallon, single-walled, 5.5-foot diameter by 15-foot long steel tank. A "UST Unauthorized Release (Leak)/Contamination Site Report" was submitted to the San Francisco Department of Public Health on August 16, 2001 (see Appendix C, "UST Abandonment Documentation").

After conducting a field inspection, the Navy decided to abandon the UST in-place rather than remove it, due to the following:

- The UST's location beneath the concrete foundation of the former AST
- The tank's proximity to a 3-inch natural gas line serving the building's boiler room

- The steep slope of the hillside above the UST

Since removal of the UST would require demolition and reconstruction of the existing infrastructure, and significant regrading and slope stabilization (including shoring the adjacent building), the Navy considered tank removal to be cost prohibitive. Both Photograph 15 and Figure 4, "Building 66 UST Cross Sections A - A' and B - B'," illustrate these site conditions. UST abandonment activities were performed in accordance with Appendix A, "Fuel Storage Tank Removal and Closure Plan," of the *Final Work Plan, Naval Station Treasure Island Petroleum Remedial Excavation Program, Treasure Island and Yerba Buena Island, San Francisco, California* (IT, 2001b). The chronology of the abandonment process was as follows:

- **August 23, 2001:** The contents of the UST were removed by vacuum truck and transported off site for disposal (Photographs 16 and 17). The UST was triple-rinsed using a pressure washer, and the rinsate was also collected by the vacuum truck for disposal. The field crew performing the pressure washing reported seeing several holes up to 1/4-inch in diameter in the sides and bottom of the tank. One sample of the final rinsate was collected to document the effectiveness of the procedure (see Section 3.2).
- **August 28, 2001:** An application for the UST abandonment-in-place was submitted to Mr. Lester Lum of the City and County of San Francisco Department of Public Health (SF-DPH) Hazardous Materials Unified Program Agency (HMUPA).
- **September 5, 2001:** Conditional approval of the application to abandon the UST in-place (pending submittal of additional information) was granted by Ms. Sue Cone of the SF-DPH Environmental Health Management Section.
- **September 14, 2001:** In response to a request for additional information, a letter of request to abandon the UST in-place was submitted by IT to Mr. Jin Tang of the SF-DPH-HMUPA. The letter provided details on UST discovery, product removal, and tank cleaning procedures, and presented the Navy's request for an abandonment-in-place due to access limitations. The letter included drawings showing the site configuration and existing infrastructure. The letter also included a proposal to drill three soil borings using limited-access equipment. The borings were proposed to characterize subsurface conditions in the vicinity of the UST and along the western perimeter of Building 66.
- **October 1, 2001 (Approval Date):** A UST/Closure Modification Inspection Record was issued by Mr. Jin Tang of the SF-DPH-HMUPA. Copies of the permit applications, approvals, and relevant correspondence are included in Appendix C.

On October 1, 2001, under the observation of the City Inspector (Mr. Jin Tang), the UST and excavation were filled with 13 cy of a sand/cement slurry. Approximately 10 cy of slurry were

required to fill the UST; the remainder was used to backfill the overlying excavation area (Photographs 18, 19, and 20). The remaining void above the slurry was then backfilled with clean soil.

3.0 Sampling and Analysis

Soil, wastewater, and UST content samples collected during Building 66 remediation activities were analyzed by Applied Physics and Chemistry Laboratory (APCL) of Chino, California. APCL is a California Department of Toxic Substances Control-certified analytical laboratory. Analytical laboratory reports and chain-of-custody records are included in Appendix B. Detailed soil and wastewater handling and disposal information is presented in Section 5.0, "Waste Handling and Disposal."

3.1 Pre-Excavation Sampling

Six pre-excavation soil samples (Sample Numbers 36-66-001 through 36-66-003 and 36-66-005 through 36-66-007) were collected from shallow soil (1 foot bgs) at five locations around Building 66 as shown on Figure 3. All samples were analyzed for TPH as diesel and TPH as motor oil in accordance with the Building 66 FSP (IT, 2001a). Two soil samples (Sample Numbers 36-66-003 and 36-66-005) were analyzed for lead. A paint chip sample (Sample Number 36-66-004) was also collected from the wooden stairway on the northwestern corner of the building and analyzed for lead.

Table 3 presents all soil pre-excavation sample results. TPH as diesel was reported at concentrations ranging from 380 to 7,700 mg/kg in the six soil samples. TPH as motor oil was reported at concentrations ranging from 150 to 1,900 mg/kg. All TPH as motor oil concentrations were below interim cleanup goals for the site; however, five of the six pre-excavation soil samples that were collected exceeded interim cleanup goals for TPH as diesel (Table 1).

Lead concentrations in the two soil samples were reported below interim cleanup goals. The paint chip sample collected from the wooden stairway (Sample Number 36-66-004) contained 31.6 mg/kg of lead (Table 3).

3.2 Tank Contents/Rinsate Sampling

Upon discovery of the UST, Sample Number 36-66-014 was collected from the tank contents and was submitted for fuel fingerprinting by gas chromatograph with flame ionization detector. The sample chromatogram was then compared to diesel #2, kerosene, and motor oil standard chromatograms. After evaluation of the chromatograms and quantitative analytical results for TPH in gasoline, diesel, jet fuel, and motor-oil ranges, it was concluded that the product matched

the standard for diesel. The fingerprint chromatograms are presented in Appendix B. Table 4, "UST Contents—Fuel Fingerprint Analytical Results," provides quantitative analytical results.

As part of the UST abandonment process, the tank was triple-rinsed and the rinsate was collected by vacuum truck for transportation to an off-site recycling/disposal facility. The final rinsate was sampled (Sample Number 36-66-015) and analyzed for TPH as diesel and benzene, toluene, ethylbenzene, and total xylenes (BTEX). Analytical results are presented in Table 5, "UST Rinsate Sample Analytical Results." The sample contained 4.91 milligrams per liter (mg/L) of TPH as diesel, 0.0005 mg/L of benzene, 0.0026 mg/L of toluene, 0.003 mg/L of ethylbenzene, and 0.014 mg/L of total xylenes.

3.3 Excavation Confirmation Sampling

After excavation of shallow TPH-contaminated soil (i.e., excavation guided by visual observations, PID readings, and odor), confirmation samples were collected at five locations. Confirmation samples were analyzed for TPH as diesel, TPH as motor oil, and lead (Sample Numbers 36-66-009 through 36-66-013) in accordance with the Building 66 FSP (IT, 2001a). Analytical results are presented in Table 6, "Post-Excavation/Confirmation Soil Sample Analytical Results," and Figure 3. One confirmation soil sample (Sample Number 36-66-010), with a TPH as diesel concentration of 780 mg/kg was analyzed for polycyclic aromatic hydrocarbons (PAHs). Analytical results for all but one sample, Sample Number 36-66-013, reported TPH as diesel and TPH as motor oil concentrations below interim cleanup goals. The single TPH as diesel concentration reported above interim cleanup goals (an estimated, J-qualified result of 8,900 mg/kg) was collected at a depth of 2 feet bgs from the west side of the building (Figure 3).

The Supplemental Field Sampling Plan, Building 66 Remedial Excavation specified that the confirmation sample with the highest TPH as diesel value would be analyzed for PAHs (IT, 2001a). Although sample 36-66-013 contained the highest TPH as diesel concentration of all post-excavation samples, the results exceeded interim cleanup goals and additional soil removal was initially considered for the excavation where it was collected. Therefore, sample 36-66-013 was not selected for PAH analysis, even though ultimately the decision was made not to overexcavate at that sample location. The confirmation sample with the next highest TPH as diesel concentration (36-66-010) was sent for PAH analysis instead.

Lead analytical results for all soil samples and the one PAH analytical result, reported as a benzo(a)pyrene equivalency concentration, were reported below interim cleanup goals (Table 1).

3.4 Soil Borings

Three soil borings were attempted along the western side of Building 66 to characterize petroleum soil contamination adjacent to the building. Soil boring 36-66-SB1 was advanced to 9.5 feet bgs (terminated due to bedrock refusal); samples were collected from the 7.0- to 7.5-foot bgs depth interval (Sample Number 36-66-017) and the 9.0- to 9.5-foot bgs depth interval (Sample Number 36-66-018). Soil boring 36-66-SB2 was advanced to 10.0 feet bgs (terminated due to bedrock refusal); samples were collected from the 7.0- to 7.5-foot bgs depth interval (Sample Number 36-66-019) and the 9.5- to 10.0-foot bgs depth interval (Sample Numbers 36-66-020 and 36-66-021 [duplicate]). The sample depths were selected to target two discrete sample intervals: (1) immediately below the projected depth of the bottom of the UST that was discovered at the southwest corner of Building 66; and (2) immediately above the bedrock surface. Soil samples were analyzed for TPH as diesel, TPH as motor oil, and volatile organic compounds (VOCs) as presented in Table 7, "Soil Boring Analytical Results," and Figure 3. All sample results were reported below interim cleanup goals (Table 1). No VOCs were detected in any of the samples. Soil boring logs for borings 36-66-SB1 and 36-66-SB2 are presented in Appendix D, "Soil Boring Logs." Drilling activities are shown in Photograph 21.

A third soil boring was attempted immediately adjacent to the UST through the concrete sidewalk. However, the field crew encountered refusal, and the boring was terminated at 31 inches bgs due to rocky conditions. The location of the attempted soil boring is shown on Figure 3.

Figure 5, "Building 66 UST Cross Section C - C'," depicts the subsurface conditions beneath Building 66 based on the three soil borings and observations made during excavation activities. The closed-in-place UST appears to have been installed in a shallow depression in bedrock, as evidenced by exposures of fractured bedrock in the tank excavation sidewalls (when the top of the tank was exposed by hand digging) and the bedrock refusal encountered at approximately 31 inches in soil boring SB3. Although a limited amount of TPH-contaminated soil was left in-place in the immediate vicinity of the UST, and along the western side of Building 66 (8,900 mg/kg [J-qualified] TPH as diesel at 2.0 feet bgs; sample 36-66-013), analytical results for soil samples representing deeper soils from soil borings SB1 and SB2 indicated only low to nondetectable concentrations of TPH as diesel.

3.5 Data Quality Assessment

The analytical data were validated by Laboratory Data Consultants, Inc., located in Carlsbad, California. Only confirmation soil samples were validated. Six screening soil samples that

exceeded the cleanup criterion and represent removed soil, as well as waste characterization samples, were not sent for data validation. The findings of the data validation process are presented in Appendix E, "Data Quality Assessment."

Based on the validation findings, the majority of the quality control data were found to be indicative of acceptable analytical method performance. The anomalies noted in Appendix D did not invalidate the data for its intended use. All of the analytical data are valid and usable for project decisions.

4.0 Site Restoration

The following sections describe the backfilling and site restoration activities performed following the removal of petroleum-contaminated soil and structures (i.e., retaining wall and wooden vault) and the UST abandonment-in-place activities at Building 66.

4.1 Excavation Backfilling

Excavations at the northwest corner of Building 66 were backfilled after the confirmation soil sample analyses indicated attainment of the cleanup goals (Photograph 22 and Figure 3). The excavation adjacent to the retaining wall on the western side of the building was backfilled after 2 feet of soil was excavated. Although this location was only excavated to 2 feet bgs in accordance with nuisance criteria (Table 1), contaminated soil above residential criteria remains in-place at depths exceeding 2 feet bgs. (Sample Number 36-66-013, Figure 3). Equipment access limitations, combined with the proximity of the building, prohibited further soil excavation. The southwestern excavation above the UST was backfilled with 3 cy of 4-sack cement slurry, which was pumped into place (Photograph 19).

4.2 Surface Restoration

Both the 65 square feet of 3-inch concrete sidewalk and the 25-foot long gutter were replaced along the west wall of Building 66 (Photograph 23). All other excavation areas previously covered with soil were returned to pre-excavation conditions, including the area overlying the UST (Photograph 24) and the northwest corner excavation area. The stairway landing at the northwest corner of the building was restored to its original condition (Photograph 25).

4.3 Final Inspection

The Navy Resident Officer in Charge of Construction performed a final inspection of Building 66 on October 15, 2001. No construction deficiencies were identified, and the project was accepted as complete. A copy of the final inspection report is included in Appendix F, "Final Inspection Report."

5.0 Waste Handling and Disposal

Wastes generated from the Building 66 excavations included contaminated soil, petroleum-saturated structures (the wooden retaining wall and vault), the liquid contents of the UST, water from the tank excavation, and personal protective equipment.

5.1 Soil Handling, Sampling, Transport, and Disposal

Waste characterization samples were collected from the excavated soil at the frequencies described in the Building 66 FSP (IT, 2001a). Approximately 17 tons of soil was removed from the Building 66 excavation areas and transported from the site to a stockpile storage area pending characterization and disposition. Waste characterization analytical results from the soil stockpile are presented in Table 8, "Soil Stockpile Characterization Analytical Results."

Disposal characterization sample results exceeded the soluble threshold limit concentration of 5 mg/L for lead, but were below the lead toxicity characteristic leaching procedure concentration of 5 mg/L. The soil was classified as a Cal-Haz (Non-Resource Conservation and Recovery Act [RCRA]) waste and was transported to and disposed of at Chemical Waste Management Inc.'s Class I landfill in Kettleman City, California. Class I soil disposal manifests are presented in Appendix G, "Non-RCRA Hazardous Waste Manifests (Non-Regulated Petroleum-Contaminated Soil)."

5.2 Wastewater Handling, Sampling, and Discharge

Standing water removed from the concrete blowdown sump was stored in three 55-gallon drums for waste disposition sampling. Sample Number 36-66-008 was collected from the drums and analyzed for chemical oxygen demand, cyanide, oil and grease, pH, phenolics, total suspended solids, dissolved sulfides, priority pollutant metals, TPH as gasoline, TPH as diesel, TPH as motor oil, and VOCs in accordance with the Building 66 FSP (IT, 2001a). Table 9, "Wastewater Characterization Analytical Results," presents the wastewater sample analytical results.

A letter requesting permission to discharge liquid from the concrete blowdown sump to the TI sanitary sewer and a copy of the analytical results were provided to the SFPUC, Bureau of Environmental Regulation and Management (BERM). After BERM received and accepted the analytical results, the water was discharged into the TI sanitary drain system at a rate not exceeding 20 gallons per minute. A total of 165 gallons were discharged. Appendix H, "Request for Wastewater Discharge Permit," provides a copy of the request for wastewater discharge permit letter and the analytical results.

Sample Number 36-66-014 was a UST content sample collected for fuel fingerprint analysis. As noted in Section 3.2, the tank contents matched the standard for diesel fuel. Analytical results are presented in Table 4; fingerprint chromatograms are presented in Appendix B.

A UST final rinsate sample, Sample Number 36-66-015, was collected and analyzed for TPH as diesel and BTEX as discussed in Section 3.2. The sample contained 4.91 mg/L of TPH as diesel, 0.0005 mg/L of benzene, 0.0026 mg/L of toluene, 0.003 mg/L of ethylbenzene, and 0.014 mg/L of total xylenes, which characterized the waste as a non-RCRA hazardous waste. UST contents (2,528 gallons) and rinsate water consisting of oily water, waste solids, and sludges were transported to Evergreen Oil, Inc. for disposal. Table 5 and Appendix B contain analytical results; non-RCRA hazardous waste manifests are presented in Appendix I, "Non-RCRA Hazardous Waste Manifest and Bill of Lading (Oily Water)."

6.0 Conclusions

Field observations and analytical results for soil samples collected from Building 66 indicate that remedial excavation activities were successful in removing nuisance TPH soil contamination and petroleum-soaked structures at the site. Remedial activities were also successful in identifying the source of on-site contamination, a previously undocumented leaking UST, and mitigating future petroleum releases from the source through UST closure via abandonment-in-place. As a result of the remedial activities at Building 66, there are no known remaining sources of petroleum at the site.

The method through which contamination was spread to the surface at Building 66 is suspected to be percolation of petroleum contamination up from the leaking UST during rain events and subsequent overflow of the product onto the ground surface via the open storm drain gutter. The petroleum contamination is suspected to have accumulated in surface depressions and damaged areas of the storm drain gutter. One confirmation soil sample (36-66-013), collected at a depth of 2.0 to 2.5 feet bgs from the bottom of the excavation on the west side of Building 66 (see Figure 3), contained an estimated (J-qualified) concentration of 8,900 mg/kg TPH as diesel, which exceeds the interim cleanup goal of 1,000 mg/kg for diesel. This small excavation (on the west side of Building 66) was conducted to remove obviously stained soils located within a damaged section of the storm drain gutter, where a breach in the concrete swale allowed water (and migrating petroleum hydrocarbons) to discharge from the gutter directly onto the exposed soil underneath. Although soil samples were not collected from beneath the abandoned UST or from the terminated soil boring located immediately adjacent to the UST, field observations of visible staining and odors, and PID readings in soil indicate TPH-contaminated soil likely to exceed interim cleanup goals is present in the vicinity of the UST.

Although some TPH-impacted soils remain in-place at the Building 66 site at concentrations exceeding the interim cleanup goals, based on the soil boring data (Table 7), these concentrations do not extend into deeper soils downgradient (downslope) of the recently discovered UST (Figure 5). Groundwater was not encountered in the soil borings, which were both terminated in bedrock (and could not be advanced further due to refusal) at depths of 9.5 to 10 feet bgs. Since closure-in-place of the previously unknown UST has removed the only potential ongoing source identified at the site, and the remaining TPH-impacted soils are limited in extent and do not appear to constitute a threat to groundwater, this site is recommended for No Further Action status.

7.0 References

IT Corporation, 2001a, *Final Supplemental Project Plans, Building 66 Remedial Excavation, Naval Station Treasure Island Petroleum Remedial Excavation Program, Treasure Island and Yerba Buena Island, San Francisco, California,* August.

IT Corporation, 2001b, *Final Project Plans, Naval Station Treasure Island Petroleum Remedial Excavation Program, Treasure Island and Yerba Buena Island, San Francisco, California,* August.

Regional Water Quality Control Board, 2001, *Comments on Draft Final Work Plans, Site 20, Naval Station Treasure Island, San Francisco, California.*

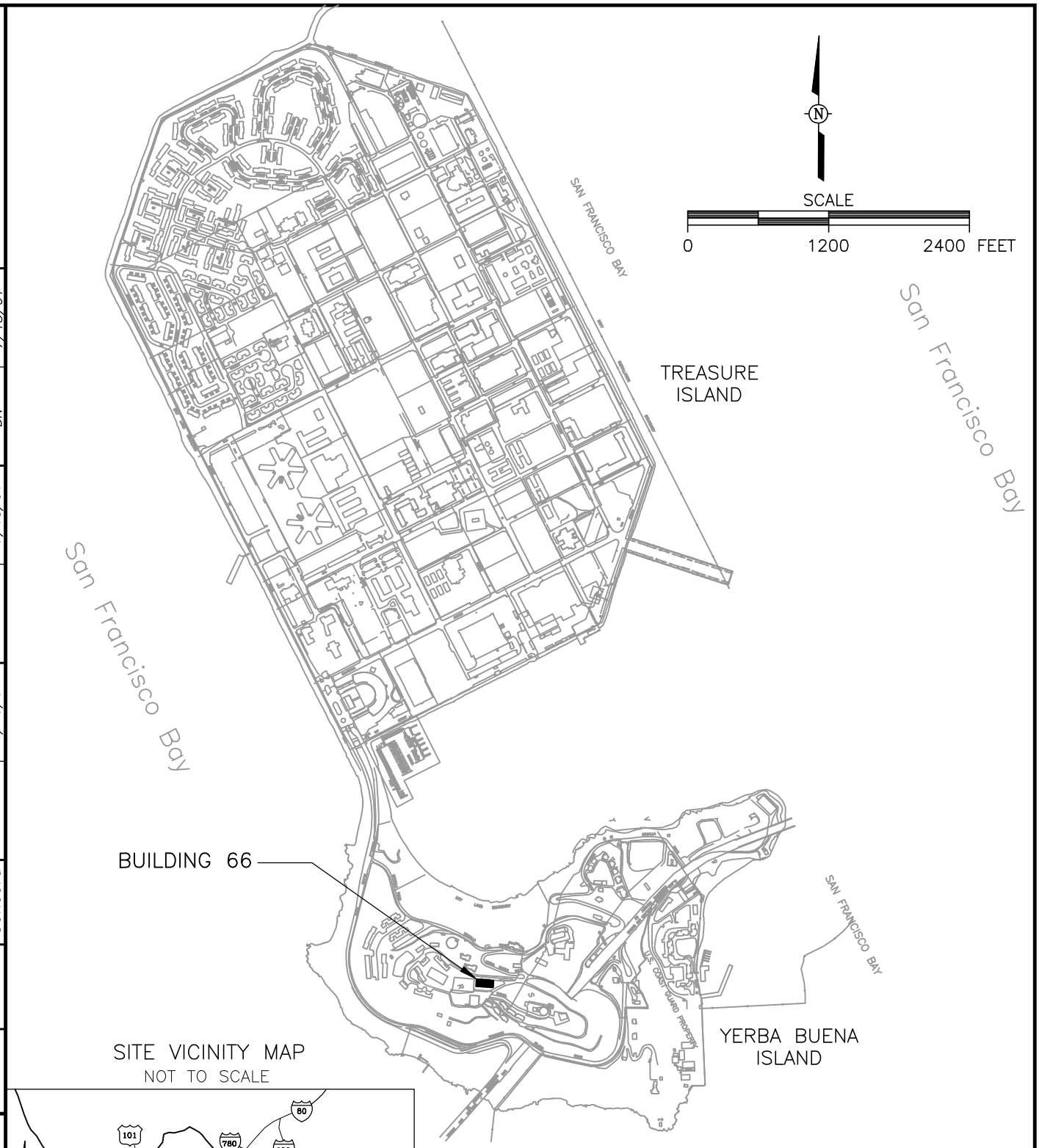
Tetra Tech EM, Inc., 1997, *Fuel Line Removal and Closed-in-Place Fuel Line Summary Assessment Report, Naval Station Treasure Island, San Francisco, California.*

Tetra Tech, EM, Inc., 2002, *Groundwater Status Report, Summary of Groundwater Monitoring, March through October 2000, Naval Station Treasure Island, San Francisco, California.*

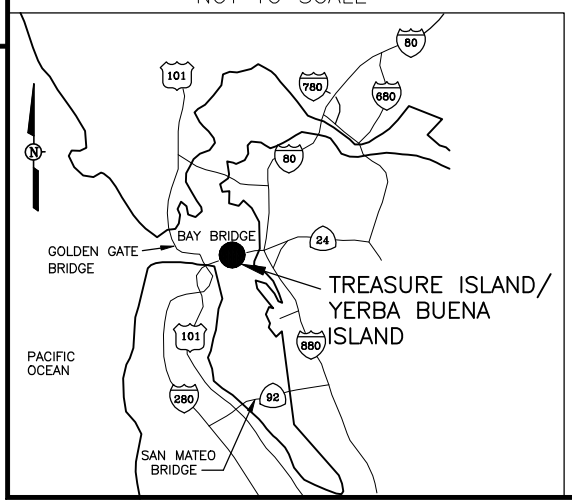
U.S. Environmental Protection Agency, 1994, *Revised Interim Soil Lead Guidance for CERCLA Sites and RCRA Corrective Action Facilities,* OSWER Directive 9355.4-12, Washington, D.C.

FIGURES

IMAGE	X-REF	OFFICE	DRAWN BY		CHECKED BY		APPROVED BY		DRAWING NUMBER
---	---	Concord	SCHAEFFER	4/13/01	SA	7/18/01	DN	7/18/01	819850-A3



SITE VICINITY MAP
NOT TO SCALE



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SOUTHWEST DIVISION
NAVAL FACILITIES ENGINEERING COMMAND
SAN DIEGO, CALIFORNIA

FIGURE 1
BUILDING 66
SITE LOCATION MAP

NAVAL STATION TREASURE ISLAND
YERBA BUENA ISLAND

DRAWING NUMBER 819850-B56

APPROVED BY K. Leonard 12/5/02

CHECKED BY S. Alford 12/5/02

DRAWN BY R. Bricker 10/8/02

OFFICE TI

X-REF ---

IMAGE ---

FORMAT REVISION 2/26/99

STEAM LINE

CURB

ROAD

STAIRWAY EXCAVATION

STAIRS (DOWN)

CATCH BASIN

FOOTINGS

TOWER PARK PLAYGROUND EXCAVATION

WOODEN WALKWAY

STEAM LINE SUPPORT POLE

STAIRS (UP)

CONCRETE PAVEMENT

ELECTRICAL LINE

TREE STUMP

TOWER PARK PLAYGROUND

WEST WALL EXCAVATION

BUILDING 66

CONCRETE SIDEWALK

BOILER ROOM

(See Fig. 4) A

ATTEMPTED TO DRILL AT THIS LOCATION BUT HAD REFUSAL

SOUTHWEST CORNER EXCAVATION

WOODEN VAULT

3" NATURAL GAS LINE

APPROXIMATE LOCATION OF UNDOCUMENTED UST ENCOUNTERED AND ABANDONED DURING REMEDIAL ACTION

FORMER F01 ALIGNMENT

(See Fig. 4) B

CONCRETE BLOWDOWN SUMP

FORMER AST CONCRETE PAD

AST SADDLES

DECK

8" CORRUGATED STEEL STORM DRAIN PIPE

DOWN SLOPE

CURB

SANITARY SEWER LINE

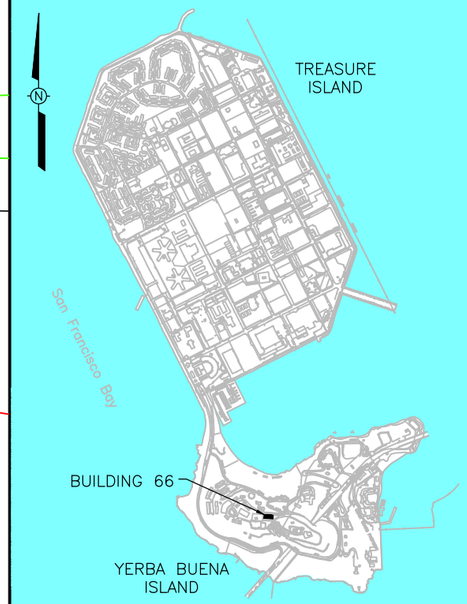
CATCH BASIN

FORMER UST 111 (LOCATED OUTSIDE MAP AREA)

ASPHALT PARKING AREA

SCALE

0 15 30 FEET



LEGEND:

4 PHOTOGRAPH LOCATION AND DIRECTION

CHAIN LINK FENCE

WOOD FENCE

GUTTER

CONCRETE RETAINING WALL

ELECTICAL LINE

SANITARY SEWER LINE

NATURAL GAS LINE

FORMER F01 PIPELINE (APPROXIMATE LOCATION)

EXCAVATION LIMITS AND DEPTHS

0.5 FEET

1.0 FOOT

2.0 FEET

UST AREA

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ENGINEERING COMMAND
SAN DIEGO, CALIFORNIA

FIGURE 2

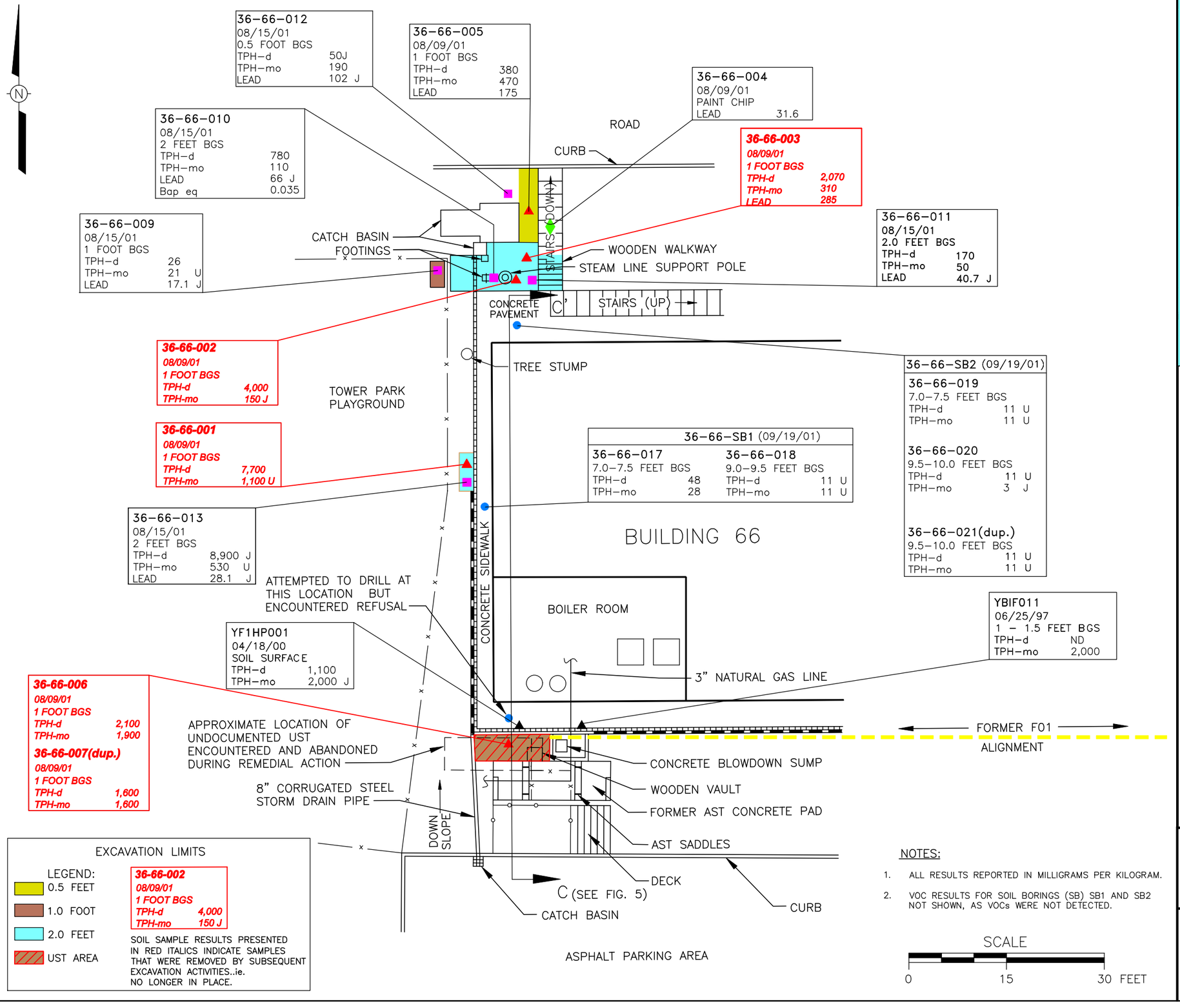
BUILDING 66 SITE MAP AND EXCAVATION LIMITS

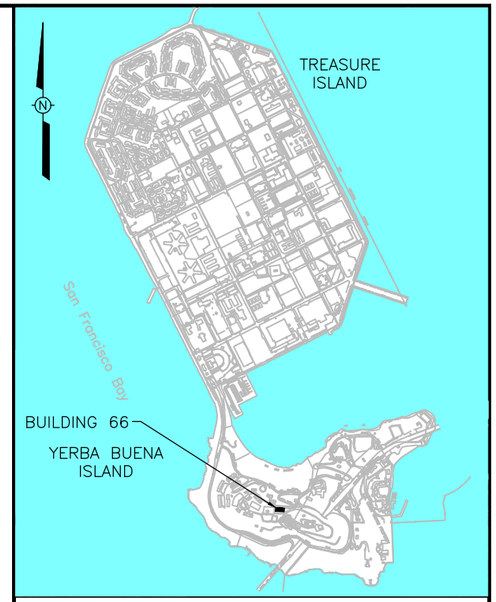
YERBA BUENA ISLAND
SAN FRANCISCO, CALIFORNIA

DRAWN BY	CHECKED BY	APPROVED BY	DRAWING NUMBER
R. Bricker 10/8/02	S. Alford 12/5/02	K. Leonard 12/5/02	819850-B58

OFFICE	X-REF	IMAGE
TI	---	---

FORMAT REVISION 2/26/99





LEGEND:

- PIPELINE INVESTIGATION SAMPLE
- PAINT CHIP SAMPLE LOCATION
- CONFIRMATION SAMPLE LOCATION
- PRE-EXCAVATION SAMPLE LOCATION
- SOIL BORING LOCATION
- CHAIN LINK FENCE
- WOOD FENCE
- GUTTER
- CONCRETE RETAINING WALL
- FORMER F01 ALIGNMENT

TPH-g	TOTAL PETROLEUM HYDROCARBONS AS GASOLINE
TPH-d	TOTAL PETROLEUM HYDROCARBONS AS DIESEL
TPH-mo	TOTAL PETROLEUM HYDROCARBONS AS MOTOR OIL
BAPeq	BENZO(a)PYRENE EQUIVALENT
(dup)	DUPLICATE SAMPLE
U	QUALIFIER INDICATES THAT THE ANALYTE WAS NOT DETECTED AT SPECIFIED DETECTION LIMIT
J	QUALIFIER INDICATES THAT THE ANALYTE WAS POSITIVELY IDENTIFIED BUT THE ASSOCIATED NUMERICAL VALUE IS ESTIMATED

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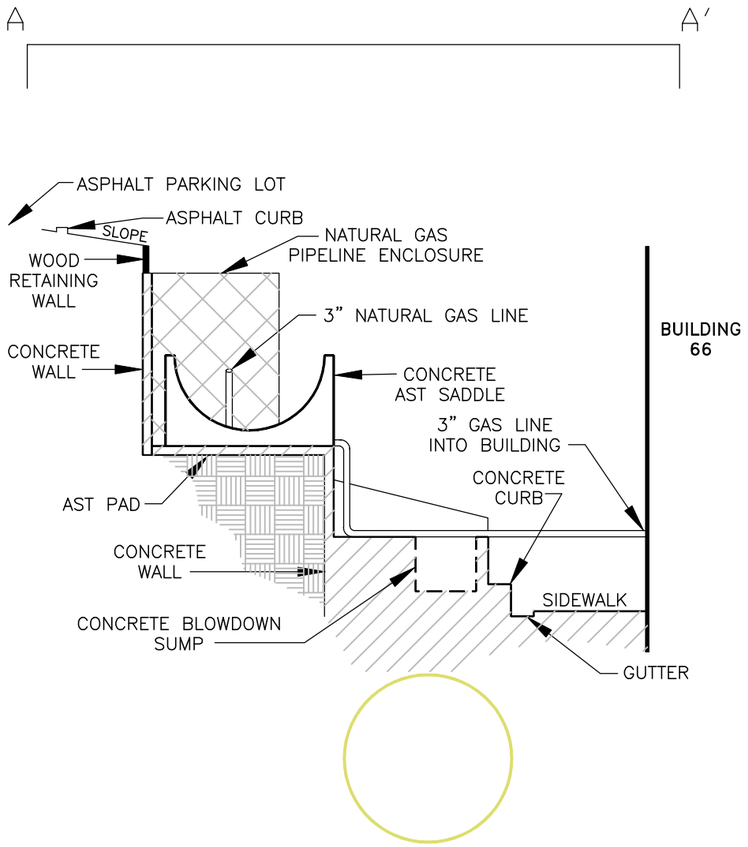
FIGURE 3

BUILDING 66 EXCAVATION LIMITS AND ANALYTICAL RESULTS

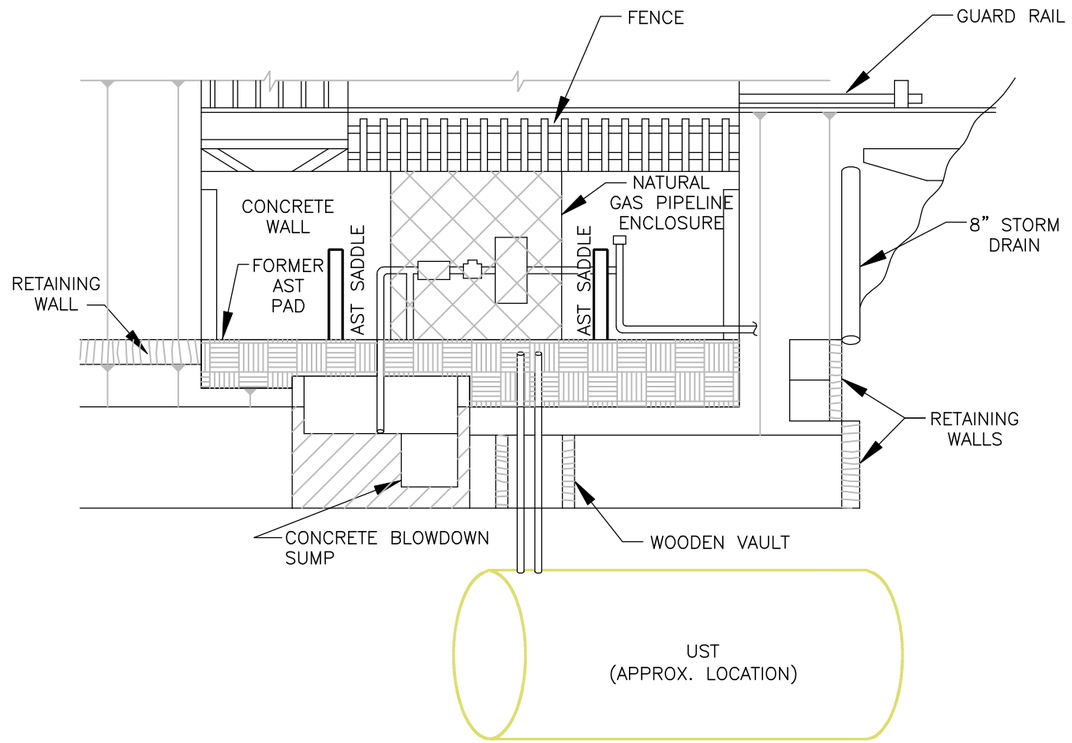
YERBA BUENA ISLAND
SAN FRANCISCO, CALIFORNIA

DRAWING NUMBER	APPROVED BY	CHECKED BY	DRAWN BY	OFFICE	X-REF	IMAGE
819850-B57	K. Leonard 12/5/02	S. Alford 12/5/02	R. Bricker 10/03/02	TI	---	---

FORMAT REVISION 2/26/99



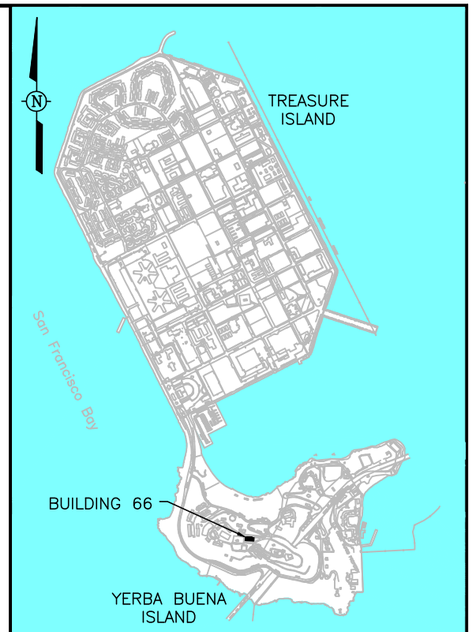
CROSS SECTION A – A'



CROSS SECTION B – B'

NOTES:

1. FOR PLAN LOCATION OF CROSS SECTIONS A AND B, SEE FIGURE 2.
2. CROSS SECTIONS NOT TO SCALE.



KEY MAP

SCALE

0 2500 FEET

CHAIN LINK FENCE

AST PAD (CONCRETE)

CONCRETE

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FIGURE 4

BUILDING 66 UST
CROSS SECTIONS A – A' AND B – B'

YERBA BUENA ISLAND
SAN FRANCISCO, CALIFORNIA

C
(SOUTH)

C'
(NORTH)

BUILDING 66

FORMER
AST SADDLE

SB3 (REFUSAL @ 31")

SIDEWALK LEVEL

CONCRETE WALKWAY
(WEST OF BUILDING
PROJECTED ONTO
LINE OF SECTION)

ENGINEERED FILL; SAND

2000-gal.
DIESEL
UST

CLOSED-IN-PLACE
UST

TPH-IMPACTED
SOIL

SB1

WEST WALL EXCAVATION
(WEST OF BUILDING-
PROJECTED ONTO
LINE OF SECTION)

TPH-d: 8,900 J

SIDEWALK LEVEL

ENGINEERED FILL; SAND

SB2

TPH-d: 48
TPHmo: 28

TPH-d: <11
TPHmo: <11

TPH-d: <11
TPHmo: <11

TPH-d: <11
TPHmo: 3 J

BEDROCK-FRANCISCAN GRAYWACKE (?)

VERTICAL SCALE
0
5
10 FEET

HORIZONTAL SCALE
0
5
10 FEET

NOTES:

TPHd	TOTAL PETROLEUM HYDROCARBONS AS DIESEL
TPHmo	TOTAL PETROLEUM HYDROCARBONS AS MOTOR OIL
J	ESTIMATED VALUE
	ALL RESULTS REPORTED IN MILLIGRAMS PER KILOGRAM.

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SAN DIEGO, CALIFORNIA

FIGURE 5

BUILDING 66 CROSS SECTION C-C'

YERBA BUENA ISLAND
SAN FRANCISCO, CALIFORNIA

DRAWING NUMBER	819850-B89
APPROVED BY	K. Leonard 12/5/02
CHECKED BY	S. Alford 12/5/02
DRAWN BY	R. Bricker 10/9/02
OFFICE	TI
X-REF	---
IMAGE	---

FORMAT REVISION 2/26/99

TABLES

Table 1
Interim Cleanup Goals for Petroleum Excavations at Building 66

Compound or Mixture	Cleanup Goals (mg/kg) and/or Application	Comments
TPH and Constituents	Remove 0 to 2 feet below ground surface	Nuisance and odor criteria (remove soil with visible petroleum staining or odors)
Specific Compounds		
TPH as Diesel	1,000[a]	Cleanup level intended only for hydrocarbons quantified by laboratory within diesel-range (C_{12} to C_{24})
TPH as Motor Oil	10,000[a]	Cleanup level intended only for hydrocarbons quantified by laboratory within motor-oil range (C_{24} to C_{36})
Polycyclic Aromatic Hydrocarbons	0.62	Total carcinogenic and noncarcinogenic concentration based on benzo(a)pyrene equivalent
Total Lead	400[b,c]	Residential regulatory guideline for lead (EPA, 1994)

Notes:

[a]*Proposed cleanup criteria for TPH compounds, Regional Water Quality Control Board (RWQCB),* Comments on Draft Final Work Plans, Site 20, Naval Station Treasure Island, San Francisco*, letter dated June 1, 2001, to Ms. Ellen Casados, U.S. Navy (RWQCB, 2001).*

[b]*Preliminary Remedial Goals for Protection of Human Health, residential scenario (EPA).*

[c]*Or as agreed to with regulatory agencies.*

EPA denotes U.S. Environmental Protection Agency.

mg/kg denotes milligrams per kilogram.

TPH denotes total petroleum hydrocarbon.

Table 2
Building 66 Sample Descriptions and Sample Identifications

Sample Number	Excavation Area	Sample Location	Depth of Sample
Pre-Excavation Characterization Samples			
36-66-001	West	Soil sample from the West side of Building 66.	1 foot bgs
36-66-002	Northwest	Soil sample from the Northwest corner of Building 66.	1 foot bgs
36-66-003	Northwest	Soil sample from the Northwest corner of Building 66, adjacent to the top of the wooden staircase.	1 foot bgs
36-66-004	Northwest	Paint chip sample from the wooden stairway at the Northwest corner of Building 66.	--
36-66-005	Northwest	Soil sample from the Northwest corner of Building 66, adjacent to the wooden staircase.	1 foot bgs
36-66-006	Southwest	Soil sample from the Southwest corner of Building 66, adjacent to the wooden vault.	1 foot bgs
36-66-007	Southwest	Soil sample from the Southwest corner of Building 66, adjacent to the wooden vault. Field duplicate to sample 36-66-006.	1 foot bgs
Post-Excavation/Confirmation Samples			
36-66-008	Southwest	Water collected from the concrete blowdown sump.	--
36-66-009	Northwest	Soil sample from the Northeast corner of Tower Park Playground.	1 foot bgs
36-66-010	Northwest	Soil sample from the Northwest corner of Building 66, 2 feet west of the overhead steam line support pole.	2 feet bgs
36-66-011	Northwest	Soil sample from the Northwest corner of Building 66, 4.5 feet east of the overhead steam line support pole.	2 feet bgs
36-66-012	Northwest	Soil sample from the Northwest corner of Building 66, 1.5 feet north of the concrete catch basin.	0.5 feet bgs
36-66-013	West	Soil sample from the West side of Building 66.	2 feet bgs
36-66-014	Southwest	UST contents sample (Fuel).	--
36-66-015	Southwest	UST rinsate sample (Fuel/water).	--
36-66-017	West	Soil sample from soil boring 36-66-SB1, located on the west side of Building 66.	7.0 to 7.5 feet bgs
36-66-018	West	Soil sample from soil boring 36-66-SB1, located on the west side of Building 66.	9.0 to 9.5 feet bgs
36-66-019	Northwest	Soil sample from soil boring 36-66-SB2, located on the west side of Building 66.	7.0 to 7.5 feet bgs
36-66-020	Northwest	Soil sample from soil boring 36-66-SB2, located north of the Northwest corner of Building 66.	9.5 to 10.0 feet bgs
36-66-021	Northwest	Soil sample from soil boring 36-66-SB2, located north of the Northwest corner of Building 66. Field duplicate to 36-66-020.	9.5 to 10.0 feet bgs

bgs denotes below ground surface.

UST denotes underground storage tank.

Table 3
Pre-Excavation Sample Analytical Results

Sample ID		36-66-001		36-66-002		36-66-003		36-66-005		36-66-006		36-66-007 [1]	
Sample Collection Date		08/09/2001		08/09/2001		08/09/2001		08/09/2001		08/09/2001		08/09/2001	
Sample Depth, feet bgs		1		1		1		1		1		1	
Parameter	Units	Result	Qual	Result	Qual	Result	Qual	Result	Qual	Result	Qual	Result	Qual
Total Petroleum Hydrocarbons (EPA 8015B)													
Diesel-range organics	mg/kg	7,700		4,000		2,070		380		2,100		1,600	
Motor-oil range organics	mg/kg	1,100	U	150	J	310		470		1,900		1,600	
Lead (EPA 6010B)													
Lead	mg/kg	-		-		285		175		-		-	

Paint Chip Sample

Sample ID		36-66-004	
Sample Collection Date		08/09/2001	
Sample Depth, feet bgs		-	
Parameter	Units	Result	Qual
Lead (EPA 6010B)			
Lead	mg/kg	31.6	

[1] *Sample is a duplicate of sample 36-66-006.*

bgs denotes below ground surface.

EPA denotes U.S. Environmental Protection Agency.

J qualifier indicates that the analyte was positively identified but the associated numerical value is estimated.

mg/kg denotes milligrams per kilogram.

Qual denotes Qualifier.

U qualifier indicates that the analyte was not detected at the specified detection limit.

Table 4
UST Contents - Fuel Fingerprint Analytical Results

Sample ID		36-66-014	
Sample Collection Date		08/15/2001	
Parameter	Units	Result	Qualifier
Total Petroleum Hydrocarbons - Volatiles (EPA 8015V)			
PHC as Gasoline	mg/kg	6,600	J
Total Petroleum Hydrocarbons - Extractables (EPA 8015E)			
PHC as Diesel Fuel	mg/kg	854,000	
Jet Fuel	mg/kg	40,000	U
Motor Oils	mg/kg	40,000	U

EPA *denotes U.S. Environmental Protection Agency.*

J *qualifier indicates that the analyte was positively identified but the associated numerical value is estimated.*

mg/kg *denotes milligram per kilogram.*

PHC *denotes petroleum hydrocarbons.*

U *qualifier indicates that the analyte was not detected at the specified detection limit.*

Table 5
UST Rinsate Sample Analytical Results

Sample ID		36-66-015	
Sample Collection Date		08/23/2001	
Parameter	Units	Result	Qualifier
Total Petroleum Hydrocarbons (EPA 8015B)			
Diesel-range organics	µg/L	4,910	
BTEX (EPA 8021)			
Benzene	µg/L	0.5	J
Toluene	µg/L	2.6	
Ethylbenzene	µg/L	3.0	
Xylenes (total)	µg/L	14	

µg/L *denotes micrograms per liter.*

EPA *denotes U.S. Environmental Protection Agency.*

J *qualifier indicates that the analyte was positively identified but the associated numerical value is estimated.*

Table 6
Post-Excavation and Confirmation Soil Sample Analytical Results

Sample ID		36-66-009		36-66-010		36-66-011		36-66-012		36-66-013	
Sample Collection Date		08/15/2001		08/15/2001		08/15/2001		08/15/2001		08/15/2001	
Sample Depth, feet bgs		1		2		2		0.5		2	
Parameter	Units	Result	Qual	Result	Qual	Result	Qual	Result	Qual	Result	Qual
Total Petroleum Hydrocarbons (EPA 8015B)											
Diesel-range organics	mg/kg	26		780		170		50	J	8,900	J
Motor-oil range organics	mg/kg	21	U	110		50		190		530	U
Lead (EPA 6010B)											
Lead	mg/kg	17.1	J	66.0	J	40.7	J	102	J	28.1	J
Polycyclic Aromatic Hydrocarbons (EPA 8270C SIM)											
Acenaphthene	µg/kg	-		29	U	-		-		-	
Acenaphthylene	µg/kg	-		29	U	-		-		-	
Anthracene	µg/kg	-		29	UJ	-		-		-	
Benzo(a)anthracene	µg/kg	-		29	U	-		-		-	
Benzo(a)pyrene	µg/kg	-		23	J	-		-		-	
Benzo(b)fluoranthene	µg/kg	-		33		-		-		-	
Benzo(g,h,i)perylene	µg/kg	-		22	J	-		-		-	
Benzo(k)fluoranthene	µg/kg	-		29	UJ	-		-		-	
Chrysene	µg/kg	-		22	J	-		-		-	
Dibenzo(a,h)anthracene	µg/kg	-		29	U	-		-		-	
Fluoranthene	µg/kg	-		23	J	-		-		-	
Fluorene	µg/kg	-		29	UJ	-		-		-	
Indeno(1,2,3-cd)pyrene	µg/kg	-		16	J	-		-		-	
2-Methylnaphthalene	µg/kg	-		29	UJ	-		-		-	
Naphthalene	µg/kg	-		29	UJ	-		-		-	
Phenanthrene	µg/kg	-		29	UJ	-		-		-	
Pyrene	µg/kg	-		26	J	-		-		-	
Benzo(a)pyrene Equivalency	µg/kg	-		35		-		-		-	

µg/kg *denotes micrograms per kilogram.*

bgs *denotes below ground surface.*

EPA *denotes U.S. Environmental Protection Agency.*

J *qualifier indicates that the analyte was positively identified but the associated numerical value is estimated.*

mg/kg *denotes milligrams per kilogram.*

Qual *denotes Qualifier.*

SIM *denotes selective ion monitoring.*

U *qualifier indicates that the analyte was not detected at the specified detection limit.*

UJ *qualifier indicates that the analyte was not detected. However, the reported quantitation limit is approximate.*

Table 7
Soil Boring Analytical Results

Sample ID		36-66-017		36-66-018		36-66-019		36-66-020		36-66-021 [1]	
Sample Collection Date		09/19/2001		09/19/2001		09/19/2001		09/19/2001		09/19/2001	
Sample Depth, feet bgs		7.0 - 7.5		9.0 - 9.5		7.0 - 7.5		9.5 - 10.0		9.5 - 10.0	
Parameter	Units	Result	Qual	Result	Qual	Result	Qual	Result	Qual	Result	Qual
Total Petroleum Hydrocarbons (EPA 8015B)											
Diesel-range organics	mg/kg	48		11	U	11	U	11	U	11	U
Motor-oil range organics	mg/kg	28		11	U	11	U	3	J	11	U
Volatile Organic Compounds (EPA 8260B)											
Benzene	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
Bromobenzene	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
Bromochloromethane	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
Bromodichloromethane	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
Bromoform	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
Bromomethane	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
n-Butylbenzene	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
sec-Butylbenzene	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
tert-Butylbenzene	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
Carbon Tetrachloride	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
Chlorobenzene	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
Dibromochloromethane	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
Chloroethane	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
Chloroform	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
Chloromethane	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
2-Chlorotoluene	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
4-Chlorotoluene	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
1,2-Dibromo-3-Chloropropane	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
1,2-Dibromoethane (EDB)	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
Dibromomethane	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
1,2-Dichlorobenzene	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
1,3-Dichlorobenzene	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
1,4-Dichlorobenzene	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
Dichlorodifluoromethane	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
1,1-Dichloroethane	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
1,2-Dichloroethane	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
1,1-Dichloroethene	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
cis-1,2-Dichloroethene	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
trans-1,2-Dichloroethene	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
1,2-Dichloropropane	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
1,3-Dichloropropane	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U

Table 7
Soil Boring Analytical Results

Sample ID		36-66-017		36-66-018		36-66-019		36-66-020		36-66-021 [1]	
Sample Collection Date		09/19/2001		09/19/2001		09/19/2001		09/19/2001		09/19/2001	
Sample Depth, feet bgs		7.0 - 7.5		9.0 - 9.5		7.0 - 7.5		9.5 - 10.0		9.5 - 10.0	
Parameter	Units	Result	Qual	Result	Qual	Result	Qual	Result	Qual	Result	Qual
Volatile Organic Compounds (EPA 8260B)											
2,2-Dichloropropane	µg/kg	4.9	UJ	4.2	UJ	4.5	UJ	5.1	UJ	5.0	UJ
1,1-Dichloropropene	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
cis-1,3-Dichloropropene	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
trans-1,3-Dichloropropene	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
Ethylbenzene	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
Hexachlorobutadiene	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
Isopropylbenzene (Cumene)	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
p-Isopropyltoluene	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
Methylene Chloride	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
Naphthalene	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
n-Propylbenzene	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
Styrene	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
1,1,1,2-Tetrachloroethane	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
1,1,2,2-Tetrachloroethane	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
Tetrachloroethene	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
Toluene	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
1,2,3-Trichlorobenzene	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
1,2,4-Trichlorobenzene	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
1,1,1-Trichloroethane	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
1,1,2-Trichloroethane	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
Trichloroethene	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
Trichlorofluoromethane	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
1,2,3-Trichloropropane	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
1,2,4-Trimethylbenzene	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
1,3,5-Trimethylbenzene	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
Vinyl Chloride	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U
Xylenes (Total)	µg/kg	4.9	U	4.2	U	4.5	U	5.1	U	5.0	U

[1] *Sample is a duplicate of sample 36-66-020.*

µg/kg *denotes micrograms per kilogram.*

bgs *denotes below ground surface.*

EDB *denotes ethylene dibromide.*

EPA *denotes U.S. Environmental Protection Agency.*

J *qualifier indicates that the analyte was positively identified but the associated numerical value is estimated.*

mg/kg *denotes milligrams per kilogram.*

Qual *denotes Qualifier.*

U *qualifier indicates that the analyte was not detected at the specified detection limit.*

UJ *qualifier indicates that the analyte was not detected. However, the reported quantitation limit is approximate.*

Table 8
Soil Stockpile Characterization Analytical Results

Sample ID		36-66-022	
Sample Collection Date		09/26/2001	
Parameter	Units	Result	Qualifier
Total Petroleum Hydrocarbons (EPA 8015B)			
Diesel-range organics	mg/kg	2,320	
Motor-oil range organics	mg/kg	1,500	
Title 22 Metals (EPA 6010B/7471A)			
Antimony	mg/kg	0.51	J
Arsenic	mg/kg	5.2	
Barium	mg/kg	403	
Beryllium	mg/kg	0.17	J
Cadmium	mg/kg	0.85	
Chromium	mg/kg	32.8	
Cobalt	mg/kg	12.8	
Copper	mg/kg	38.7	
Lead	mg/kg	157	
Mercury	mg/kg	0.16	J
Molybdenum	mg/kg	0.21	U
Nickel	mg/kg	37.4	
Selenium	mg/kg	0.40	J
Silver	mg/kg	0.52	U
Thallium	mg/kg	0.52	U
Vanadium	mg/kg	38.4	
Zinc	mg/kg	423	
Soluble Threshold Limit Concentration Metals (EPA 6010B)			
Lead	µg/L	5,700	
Toxicity Characteristic Leaching Procedure (EPA 6010B)			
Lead	µg/L	605	

µg/L *denotes micrograms per liter.*

EPA *denotes U.S. Environmental Protection Agency.*

J *qualifier indicates that the analyte was positively identified but the associated numerical value is estimated.*

mg/kg *denotes milligrams per kilogram.*

U *qualifier indicates that the analyte was not detected at the specified detection limit.*

Table 9
Wastewater Characterization Analytical Results

Sample ID			36-66-008		Regulatory Limits
Sample Collection date			08/14/2001		
Parameter	Units	Reporting Limit	Concentration	Meet the limit?	
Total Petroleum Hydrocarbons (EPA 8015B)					
Gasoline-range organics	mg/L	0.05	0.02 J		
Diesel-range organics	mg/L	0.1	0.57	Yes	100
Motor-oil range organics	mg/L	0.1	0.47		
Priority Pollutant Metals (EPA 6010B/7470A)					
Arsenic	µg/L	5	ND	Yes	4,000
Cadmium	µg/L	2	1.4 J	Yes	500
Chromium	µg/L	5	7.4	Yes	5,000
Copper	µg/L	10	1,550	Yes	4,000
Lead	µg/L	5	140	Yes	1,500
Mercury	µg/L	0.5	ND	Yes	50
Nickel	µg/L	5	22.7	Yes	2,000
Silver	µg/L	10	ND	Yes	600
Zinc	µg/L	10	1,590	Yes	7,000
Hydrocarbon Oil and Grease (EPA 1664A)					
Oil and Grease	mg/L	5	ND	Yes	300
Total Cyanide (EPA 335.2)					
Cyanide	mg/L	0.05	ND	Yes	1.0
Total Suspended Solids (EPA 160.2)					
TSS	mg/L	10	48	N/A	-
Chemical Oxygen Demand (EPA 410.4)					
COD	mg-O_2/L	20	43	N/A	-
pH (EPA 9040B)					
pH	SU	-	7.52	Yes	6.0 - 9.5
Phenol Compounds (EPA 8270)					
Phenol	mg/L	0.01	ND	Yes	23
Dissolved Sulfide (EPA 376.2)					
Dissolved Sulfide	mg/L	0.2	ND	Yes	0.5
Volatile Organic Compounds (EPA 8260B)					
Benzene	µg/L	1	ND	N/A	-
Bromobenzene	µg/L	1	ND	N/A	-
Bromochloromethane	µg/L	1	ND	N/A	-
Bromodichloromethane	µg/L	1	ND	N/A	-
Bromoform	µg/L	1	ND	N/A	-
Bromomethane	µg/L	1	ND	N/A	-
n-Butylbenzene	µg/L	1	ND	N/A	-
sec-Butylbenzene	µg/L	1	ND	N/A	-
tert-Butylbenzene	µg/L	1	ND	N/A	-
Carbon Tetrachloride	µg/L	1	ND	N/A	-
Chlorobenzene	µg/L	1	ND	N/A	-
Dibromochloromethane	µg/L	1	ND	N/A	-
Chloroethane	µg/L	1	ND	N/A	-
Chloroform	µg/L	1	ND	N/A	-
Chloromethane	µg/L	1	ND	N/A	-
2-Chlorotoluene	µg/L	1	ND	N/A	-
4-Chlorotoluene	µg/L	1	ND	N/A	-
1,2-Dibromo-3-Chloropropane	µg/L	1	ND	N/A	-
1,2-Dibromoethane (EDB)	µg/L	1	ND	N/A	-

Table 9
Wastewater Characterization Analytical Results

Sample ID			36-66-008		Regulatory Limits
Sample Collection date			08/14/2001		
Parameter	Units	Reporting Limit	Concentration	Meet the limit?	
Volatile Organic Compounds (EPA 8260B)					
Dibromomethane	µg/L	1	ND	N/A	-
1,2-Dichlorobenzene	µg/L	1	ND	N/A	-
1,3-Dichlorobenzene	µg/L	1	ND	N/A	-
1,4-Dichlorobenzene	µg/L	1	ND	N/A	-
Dichlorodifluoromethane	µg/L	1	ND	N/A	-
1,1-Dichloroethane	µg/L	1	ND	N/A	-
1,2-Dichloroethane	µg/L	1	ND	N/A	-
1,1-Dichloroethene	µg/L	1	ND	N/A	-
cis-1,2-Dichloroethene	µg/L	1	ND	N/A	-
trans-1,2-Dichloroethene	µg/L	1	ND	N/A	-
1,2-Dichloropropane	µg/L	1	ND	N/A	-
1,3-Dichloropropane	µg/L	1	ND	N/A	-
2,2-Dichloropropane	µg/L	1	ND	N/A	-
1,1-Dichloropropene	µg/L	1	ND	N/A	-
cis-1,3-Dichloropropene	µg/L	1	ND	N/A	-
trans-1,3-Dichloropropene	µg/L	1	ND	N/A	-
Ethyl benzene	µg/L	1	ND	N/A	-
Hexachlorobutadiene	µg/L	1	ND	N/A	-
Isopropylbenzene (Cumene)	µg/L	1	ND	N/A	-
p-Isopropyltoluene	µg/L	1	ND	N/A	-
Methylene Chloride	µg/L	1	1 J	N/A	-
Naphthalene	µg/L	1	ND	N/A	-
n-Propylbenzene	µg/L	1	ND	N/A	-
Styrene	µg/L	1	ND	N/A	-
1,1,1,2-Tetrachloroethane	µg/L	1	ND	N/A	-
1,1,2,2-Tetrachloroethane	µg/L	1	ND	N/A	-
Tetrachloroethene	µg/L	1	ND	N/A	-
Toluene	µg/L	1	ND	N/A	-
1,2,3-Trichlorobenzene	µg/L	1	ND	N/A	-
1,2,4-Trichlorobenzene	µg/L	1	ND	N/A	-
1,1,1-Trichloroethane	µg/L	1	ND	N/A	-
1,1,2-Trichloroethane	µg/L	1	ND	N/A	-
Trichloroethene	µg/L	1	ND	N/A	-
Trichlorofluoromethane	µg/L	1	ND	N/A	-
1,2,3-Trichloropropane	µg/L	1	ND	N/A	-
1,2,4-Trimethylbenzene	µg/L	1	ND	N/A	-
1,3,5-Trimethylbenzene	µg/L	1	ND	N/A	-
Vinyl Chloride	µg/L	1	ND	N/A	-
Xylenes (Total)	µg/L	1	ND	N/A	-

µg/L *denotes micrograms per liter.*

EDB *denotes ethylene dibromide.*

EPA *denotes U.S. Environmental Protection Agency.*

J *denotes estimated value, between Method Detection Limit (MDL) and Practical Quantitation Limit (PQL).*

mg/L *denotes milligrams per liter (ppm).*

mg-O_2/L *denotes milligrams oxygen per liter.*

N/A *denotes not applicable.*

ND *denotes Not Detected at or above the stated Reporting Limit.*

RL *denotes Reporting Limit.*

SU *denotes standard units.*

PHOTOGRAPHS

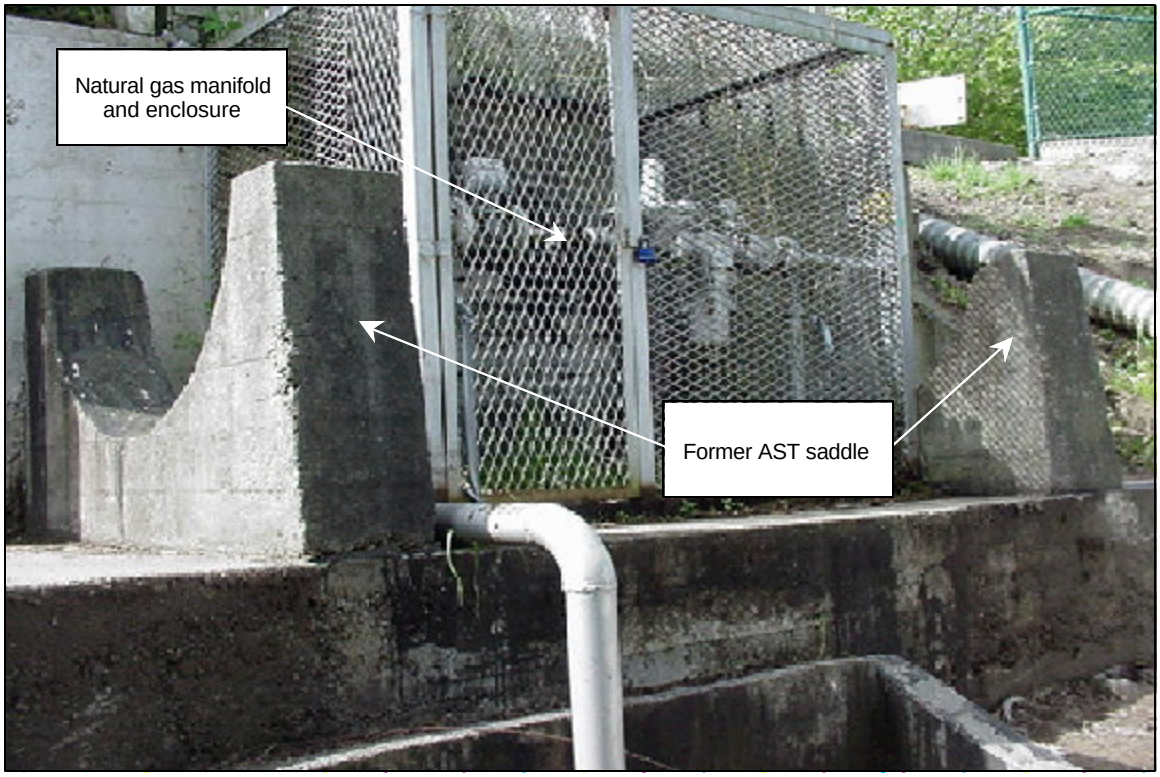
Photograph 1: View looking south of stained soil areas. Strong petroleum odor detected in soil on both sides of fence (playground on western side of fence).

Photograph 2: View looking north toward catch basin. Stained soil had a strong petroleum odor.

Photograph 3: View looking north along west side of building. Soil at this location had a strong petroleum odor.

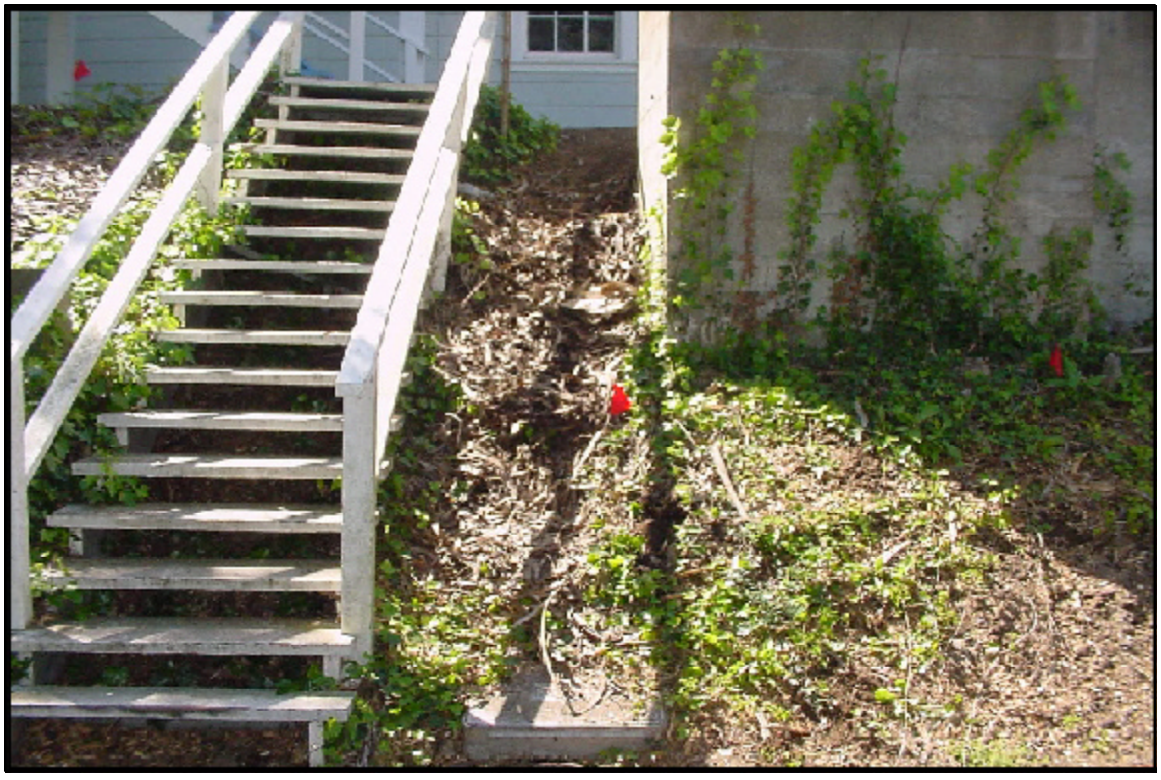
Photograph 4: View of concrete drain along western side of building. Water in this drain had a slight oily sheen.

Photograph 5: Sandbags placed to absorb petroleum product on the southern side of Building 66.



Photograph 6: Location of former AST and natural gas manifold.

Photograph 7: View looking south into vault overlying the previously undocumented UST. Obvious petroleum odor and staining were observed on wood cover.

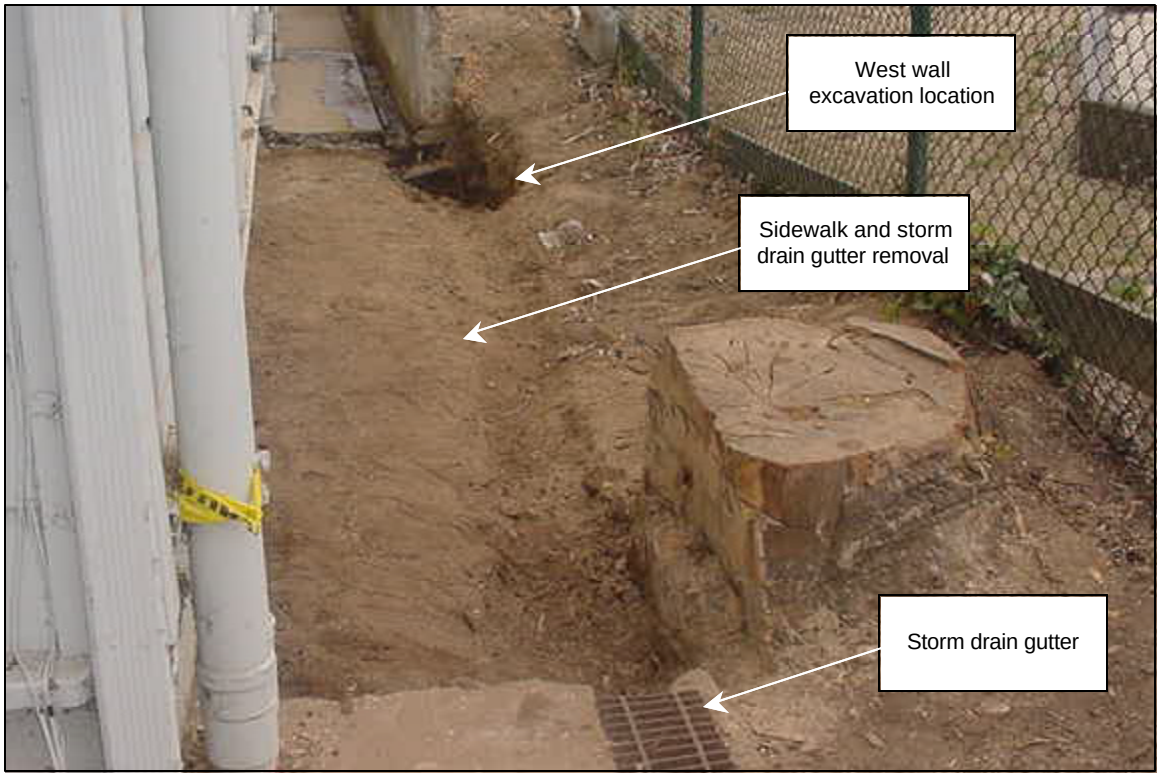


Photograph 8: View looking south at western stairway and catch basin. Obvious petroleum odor was noted between stairway and basin.

Photograph 9: Excavation around wooden vault above discovered UST.

Photograph 10: Petroleum infiltrating the wooden vault excavation.

Photograph 11: West wall excavation.

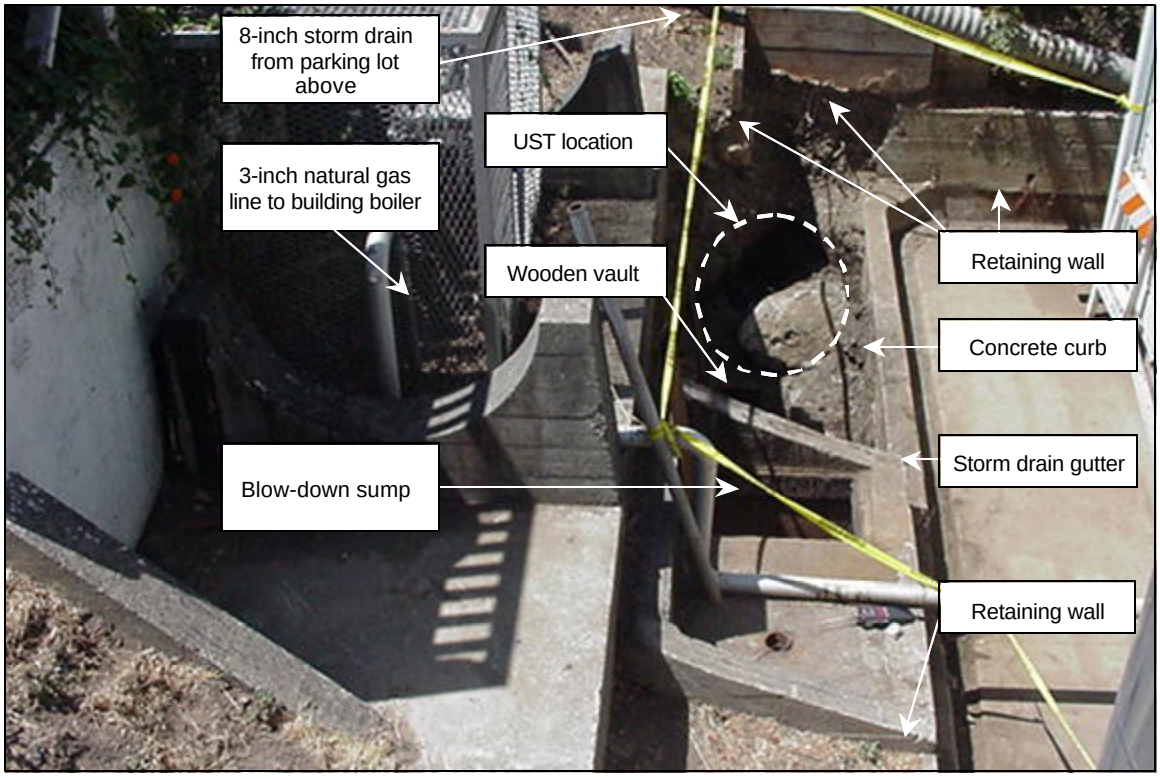


Photograph 11a: View of west wall excavation, removed concrete sidewalk, and storm drain gutter.

Photograph 12: View of TPH removal area between the wooden stairway and catch basin at the northwest corner of Building 66.

Photograph 13: Excavation at the corner of Tower Park Playground.

Photograph 14: Excavation adjacent to Tower Park Playground and west of steam line support pole.



Photograph 15: UST location in relation to building and other infrastructure preventing UST removal.

Photograph 16: Removal of UST contents.

Photograph 17: Removal of UST contents.

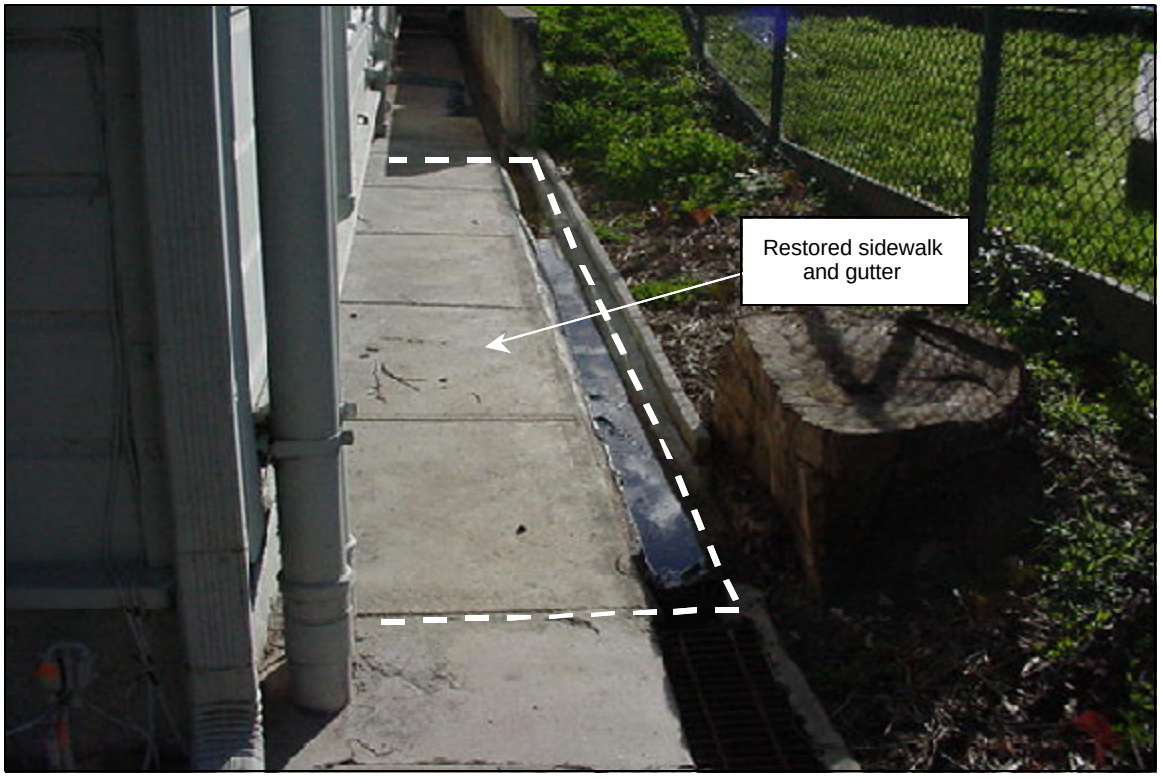
Photograph 18: Filling UST with sand/cement slurry.

Photograph 19: Filling excavation above UST with sand/cement slurry.

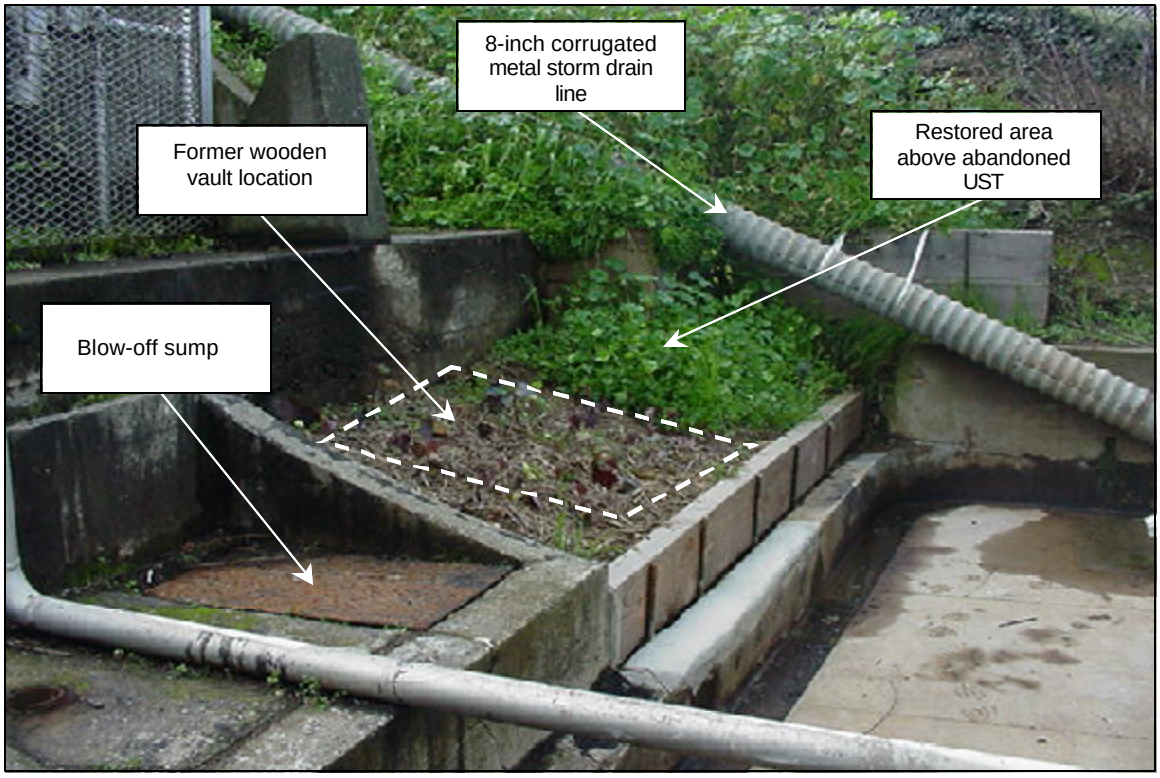
Photograph 20: Filled excavation above UST.

Photograph 21: Drilling activities at northwest corner of building.

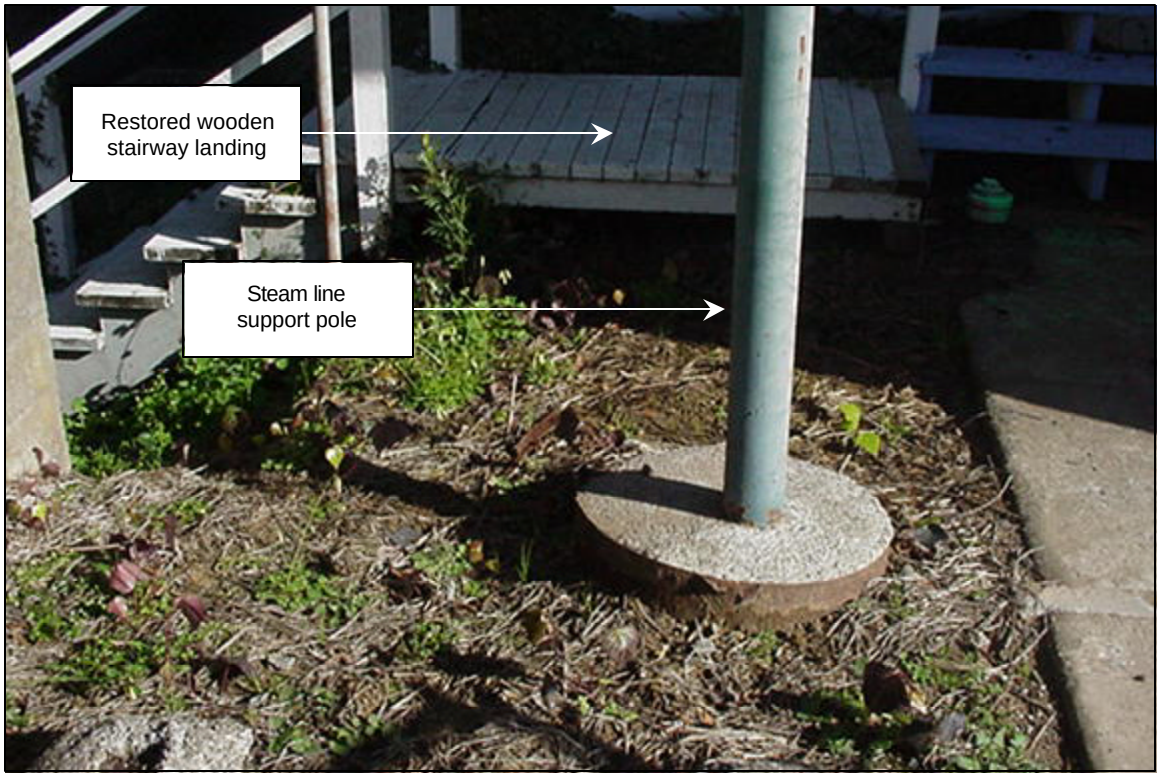
Photograph 22: Restored view of northwest corner of building.



Photograph 23: View looking south along the western wall of Building 66 showing the restored concrete sidewalk and storm gutter.



Photograph 24: View of restored area above the abandoned UST at the southwest corner of Building 66.



Photograph 25: Looking east at the restored wooden stairway landing located at the northwest corner of Building 66.

APPENDIX A
EXCAVATION AUTHORIZATION PERMIT

REQUEST NO 237

EXCAVATION PERMIT REQUEST
TREASURE ISLAND/YERBA BUENA ISLAND
(Revised 14 Feb 2000)

PART I, DESCRIPTION OF PLANNED WORK (To be completed by Requestor)

1. Purpose of Excavation: Remove TPH contaminated soil.
2. Location of Excavation: Yerba Buena Isl., Building 66, Buena & Signal Road (see attachment)
3. Extent and Depth of Excavation: 1.5:1 foot sloping ratio (h:v) with a 3' max depth
4. Building/Utility/Traffic Affected by Excavation: Traffic diversion and temporary closure of adjacent residential exit during daily activities.
5. Disposition of Debris: IT Corp will remove/dispose all debris.
6. Disposition of Soil: IT will contract disposal/transport services.
7. Disposition Of Groundwater: IT will contain and dispose.
8. Disposition of Hazardous Waste: IT will contract waste disposal/transport services.
9. Location and Marking of Utilities: USA Notification Required
   a. USA Chit Number: 229304
10. Additional Information: _____
11. Requested by (name): Rob Rohrbaugh
    a. Company & Address: IT Corporation
       Bldg 570, Avenue M
       San Francisco, CA 94130
    b. Contractor's License No: 13742 Phone: (415) 217-7925 FAX: (415) 398-6879
12. Proposed Start Date: 8/6/01 Proposed Completion Date: 8/31/01

Please note: For all contractors performing work at TI/YBI (does not apply to SFPUC performing O & M related work): A ***License For Nonfederal Use of Real Property*** is required prior to processing of excavation permit.
Has subject license been issued? Yes___ No NA If Yes, License No: Work is under US NAVY subcontract

QUESTIONS PERTAINING TO THIS FORM? PLEASE CALL 415-274-0334.
PLEASE RETURN COMPLETED FORM TO: TREASURE ISLAND UTILITIES 1065 13th Street, Treasure Island, San Francisco, CA 94130 (FAX'D SUBMITTALS ACCEPTABLE: 415-274-0691)

PART II, REQUEST AUTHORIZATION (To be completed by Navy/TIDA/SFPUC)

1. Request Received by: Zorzynski Date: 7/25/01
2. Navy Environ.Comp.Mgr: I/R Site: YES (NO) _____ Date: 7/26/01
3. Navy CSO: _____ Date: 7/26/01
4. TIDA Facilities Mgr: _____ Date: 7/26
   Notification to Lessee/Licensee/Tenent/DoL: YES_____ NO_____ Date:_____
5. SFPUC TI Utilities Mgr: _____ Date: 7/31/01
6. Requestor Notified Via: Phone_____ FAX_____ Letter_____ In Person 7/31/01
   Comments: _____

Important Phone Numbers:

Underground Service Alert (USA)	1-800-227-2600
Treasure Island Development Authority Fac Mgr:	415-274-0662
SFPUC Treasure Island Utilities Mgr:	415-274-0333

APPENDIX B
LABORATORY ANALYTICAL REPORTS AND CHAIN-OF-CUSTODY RECORDS

Soil and Paint Chip Results

Fuel Results and Chromatogram

Tank Rinsate Sampling Results

Chain-of-Custody Records

SOIL AND PAINT CHIP RESULTS

Applied P & Ch Laboratory
13760 Magnolia Ave. Chino CA 91710
Tel: (909) 590-1828 Fax: (909) 590-1498

APCL Analytical Report

Submitted to:
The IT Group
Attention: Mike Yurovsky
4005 Port Chicago Highway
Concord CA 94520-1120
Tel: (925)288-9898 Fax: (925)288-0888

Service ID #: 801-015185
Collected by: AW/AJ/SA
Collected on: 08/09/01

Received: 08/10/01
Extracted: 08/10/01
Tested: 08/10-13/01
Reported: 08/13/01

Sample Description: Soil and Paint Chips from Bldg. 66
Project Description: 819850 Treasure Island CTO 36

Analysis of Soil & Paint Chip Samples

Component Analyzed	Method	Unit	PQL	Analysis Result 36-66-001 01-05185-1	36-66-002 01-05185-2	36-66-003 01-05185-3
PERCENT MOISTURE	ASTM-D2216	W%	0.5	11.7	11.8	10
Dilution Factor				100	20	5
DIESEL RANGE ORGANICS	M8015E	mg/kg	10	7,700	4,000	2,070
MOTOR OIL RANGE ORGANICS	M8015E	mg/kg	10	<1100	150J	310

Component Analyzed	Method	Unit	PQL	Analysis Result 36-66-004 01-05185-4	36-66-005 01-05185-5	36-66-006 01-05185-6	36-66-007 01-05185-7
PERCENT MOISTURE	ASTM-D2216	W%	0.5	6.7	10.4	3.4	3.1
Dilution Factor				1	5	20	20
DIESEL RANGE ORGANICS	M8015E	mg/kg	10	-	380 [a]	2,100	1,600
MOTOR OIL RANGE ORGANICS	M8015E	mg/kg	10	-	470 [a]	1,900	1,600

Component Analyzed	Method	Unit	PQL	Analysis Result 36-66-003 01-05185-3	36-66-004 01-05185-4	36-66-005 01-05185-5
Dilution Factor				2	1	2
LEAD, PB	6010B	mg/kg	0.3	285	31.6	175

PQL: Practical Quantitation Limit. MDL: Method Detection Limit. CRDL: Contract Required Detection Limit
N.D.: Not Detected or less than the practical quantitation limit. "-": Analysis is not required.
J: Reported between PQL and MDL.
† All results are reported on dry basis for soil samples.
Listed Dilution Factors (DF) are relative to the method default DF. All unlisted DFs are 1.0
[a] Unknown mixture in Diesel/Motor Oil range.

Respectfully submitted,

Dominic Lau
Laboratory Director
Applied P & Ch Laboratory

Applied P & Ch Laboratory
13760 Magnolia Ave. Chino CA 91710
Tel: (909) 590-1828 Fax: (909) 590-1498

APCL Analytical Report

Submitted to:
The IT Group
Attention: Mike Yurovsky
4005 Port Chicago Highway
Concord CA 94520-1120
Tel: (925)288-9898 Fax: (925)288-0888

Service ID #: 801-015279
Collected by: AW/AJ
Collected on: 08/15/01

Received: 08/16/01
Extracted: 08/16/01
Tested: 08/17/01
Reported: 08/17/01

Sample Description: Soil from Bldg 66
Project Description: 819850 Treasure Island CTO 36

Analysis of Soil Samples

Component Analyzed	Method	Unit	PQL	Analysis Result 36-66-009 01-05279-1	Analysis Result 36-66-010 01-05279-2
PERCENT MOISTURE	ASTM-D2216	W%	0.5	6.9	12.7
Dilution Factor				1	5
DIESEL RANGE ORGANICS	M8015E	mg/kg	10	26	780
Dilution Factor				1	5
MOTOR OIL RANGE ORGANICS	M8015E	mg/kg	10	21	110

Component Analyzed	Method	Unit	PQL	Analysis Result 36-66-011 01-05279-3	Analysis Result 36-66-012 01-05279-4	Analysis Result 36-66-013 01-05279-5
PERCENT MOISTURE	ASTM-D2216	W%	0.5	11.8	3.1	4.9
Dilution Factor				1	5	50
DIESEL RANGE ORGANICS	M8015E	mg/kg	10	170	50J [a]	8,900
Dilution Factor				1	5	50
MOTOR OIL RANGE ORGANICS	M8015E	mg/kg	10	50	190	< 530

PQL: Practical Quantitation Limit. MDL: Method Detection Limit. CRDL: Contract Required Detection Limit
N.D.: Not Detected or less than the practical quantitation limit. "-": Analysis is not required.
J: Reported between PQL and MDL.
† All results are reported on dry basis for soil samples.
Listed Dilution Factors (DF) are relative to the method default DF. All unlisted DFs are 1.0
[a] Unknown mixture in Diesel range.

Respectfully submitted,

Dominic Lau
Laboratory Director
Applied P & Ch Laboratory

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APCL Analytical Report

Submitted to:
The IT Group
Attention: Mike Yurovsky
4005 Port Chicago Highway
Concord CA 94520-1120
Tel: (925)288-9898 Fax: (925)288-0888

Service ID #: 801-015350
Collected by: AW/AJ
Collected on: 08/15/01

Received: 08/16/01
Extracted: 08/20/01
Tested: 08/21-24/01
Revised: 08/24/01

Sample Description: Soil from Bldg 66
Project Description: 819850 CTO 36 Treasure Island

Analysis of Soil Samples

Component Analyzed	Method	Unit	PQL	Analysis Result 36-66-009 01-05350-1	36-66-010 01-05350-2
PERCENT MOISTURE [b]	ASTM-D2216	W%	0.5	6.9	12.7
Dilution Factor				1	1
LEAD, PB,	6010	mg/kg	0.3	17.1	66.0

Component Analyzed	Method	Unit	PQL	Analysis Result 36-66-011 01-05350-3	36-66-012 01-05350-4	36-66-013 01-05350-5
PERCENT MOISTURE [b]	ASTM-D2216	W%	0.5	11.8	3.1	4.9
Dilution Factor				1	1	1
LEAD, PB,	6010	mg/kg	0.3	40.7	102	28.1

Component Analyzed	Method	Unit	PQL	Analysis Result 36-66-010 01-05350-2
PAH (NOAA) [c]				
Dilution Factor				1
ACENAPHTHENE	PAH-SIM	µg/kg	25	<29
ACENAPHTHYLENE	PAH-SIM	µg/kg	25	<29
ANTHRACENE	PAH-SIM	µg/kg	25	<29
BENZO(A)ANTHRACENE	PAH-SIM	µg/kg	25	<29
BENZO(A)PYRENE	PAH-SIM	µg/kg	25	23J
BENZO(B)FLUORANTHENE	PAH-SIM	µg/kg	25	33
BENZO(G,H,I)PERYLENE	PAH-SIM	µg/kg	25	22J
BENZO(K)FLUORANTHENE	PAH-SIM	µg/kg	25	<29
CHRYSENE	PAH-SIM	µg/kg	25	22J
DIBENZ(A,H)ANTHRACENE	PAH-SIM	µg/kg	25	<29
FLUORANTHENE	PAH-SIM	µg/kg	25	23J
FLUORENE	PAH-SIM	µg/kg	25	<29
INDENO(1,2,3-C,D)PYRENE	PAH-SIM	µg/kg	25	16J

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Component Analyzed	Method	Unit	PQL	Analysis Result 36-66-010 01-05350-2
2-METHYLNAPHTHALENE	PAH-SIM	µg/kg	25	< 29
NAPHTHALENE	PAH-SIM	µg/kg	25	< 29
PHENANTHRENE	PAH-SIM	µg/kg	25	< 29
PYRENE	PAH-SIM	µg/kg	25	26J

PQL: Practical Quantitation Limit. MDL: Method Detection Limit. CRDL: Contract Required Detection Limit

N.D.: Not Detected or less than the practical quantitation limit. "-": Analysis is not required.

J: Reported between PQL and MDL.

† All results are reported on dry basis for soil samples.

Listed Dilution Factors (DF) are relative to the method default DF. All unlisted DFs are 1.0

(a) Additional analysis for 01-5279 requested on 08/20/01.

(b) Result from 01-5279.

(c) Re-analyzed on 08/24/01.

Respectfully submitted,

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APCL Analytical Report

Submitted to:
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4005 Port Chicago Highway
Concord CA 94520-1120
Tel: (925)288-9898 Fax: (925)288-0888

Service ID #: 801-015898
Collected by: AW/AJ/CN
Collected on: 09/19/01

Received: 09/20/01
Extracted: 09/20/01
Tested: 09/20-21/01
Reported: 09/21/01

Sample Description: Soil from Bldg 66
Project Description: 819850 Treasure Island CTO 36

Analysis of Soil Samples

Component Analyzed	Method	Unit	PQL	Analysis Result 36-66-017 01-05898-1	Analysis Result 36-66-018 01-05898-2
PERCENT MOISTURE	ASTM-D2216	W%	0.5	9.6	11.1
Dilution Factor				1	1
DIESEL RANGE ORGANICS	M8015E	mg/kg	10	48	<11
Dilution Factor				1	1
MOTOR OIL RANGE ORGANICS	M8015E	mg/kg	10	28	<11
VOLATILE ORGANICS					
Dilution Factor				0.88	0.75
BENZENE	8260B	µg/kg	5	<4.9	<4.2
BROMOBENZENE	8260B	µg/kg	5	<4.9	<4.2
BROMOCHLOROMETHANE	8260B	µg/kg	5	<4.9	<4.2
BROMODICHLOROMETHANE	8260B	µg/kg	5	<4.9	<4.2
BROMOFORM	8260B	µg/kg	5	<4.9	<4.2
BROMOMETHANE	8260B	µg/kg	5	<4.9	<4.2
N-BUTYLBENZENE	8260B	µg/kg	5	<4.9	<4.2
SEC-BUTYLBENZENE	8260B	µg/kg	5	<4.9	<4.2
TERT-BUTYLBENZENE	8260B	µg/kg	5	<4.9	<4.2
CARBON TETRACHLORIDE	8260B	µg/kg	5	<4.9	<4.2
CHLOROBENZENE	8260B	µg/kg	5	<4.9	<4.2
DIBROMOCHLOROMETHANE	8260B	µg/kg	5	<4.9	<4.2
CHLOROETHANE	8260B	µg/kg	5	<4.9	<4.2
CHLOROFORM	8260B	µg/kg	5	<4.9	<4.2
CHLOROMETHANE	8260B	µg/kg	5	<4.9	<4.2
2-CHLOROTOLUENE	8260B	µg/kg	5	<4.9	<4.2
4-CHLOROTOLUENE	8260B	µg/kg	5	<4.9	<4.2
1,2-DIBROMO-3-CHLOROPROPANE	8260B	µg/kg	5	<4.9	<4.2
1,2-DIBROMOETHANE (EDB)	8260B	µg/kg	5	<4.9	<4.2
DIBROMOMETHANE	8260B	µg/kg	5	<4.9	<4.2
1,2-DICHLOROBENZENE	8260B	µg/kg	5	<4.9	<4.2
1,3-DICHLOROBENZENE	8260B	µg/kg	5	<4.9	<4.2
1,4-DICHLOROBENZENE	8260B	µg/kg	5	<4.9	<4.2
DICHLORODIFLUOROMETHANE	8260B	µg/kg	5	<4.9	<4.2
1,1-DICHLOROETHANE	8260B	µg/kg	5	<4.9	<4.2
1,2-DICHLOROETHANE	8260B	µg/kg	5	<4.9	<4.2
1,1-DICHLOROETHENE	8260B	µg/kg	5	<4.9	<4.2

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APCL Analytical Report

Component Analyzed	Method	Unit	PQL	Analysis Result 36-66-017 01-05898-1	Analysis Result 36-66-018 01-05898-2
CIS-1,2-DICHLOROETHENE	8260B	µg/kg	5	< 4.9	< 4.2
TRANS-1,2-DICHLOROETHENE	8260B	µg/kg	5	< 4.9	< 4.2
1,2-DICHLOROPROPANE	8260B	µg/kg	5	< 4.9	< 4.2
1,3-DICHLOROPROPANE	8260B	µg/kg	5	< 4.9	< 4.2
2,2-DICHLOROPROPANE	8260B	µg/kg	5	< 4.9	< 4.2
1,1-DICHLOROPROPENE	8260B	µg/kg	5	< 4.9	< 4.2
CIS-1,3-DICHLOROPROPENE	8260B	µg/kg	5	< 4.9	< 4.2
TRANS-1,3-DICHLOROPROPENE	8260B	µg/kg	5	< 4.9	< 4.2
ETHYLBENZENE	8260B	µg/kg	5	< 4.9	< 4.2
HEXACHLOROBUTADIENE	8260B	µg/kg	5	< 4.9	< 4.2
ISOPROPYLBENZENE (CUMENE)	8260B	µg/kg	5	< 4.9	< 4.2
P-ISOPROPYLTOLUENE	8260B	µg/kg	5	< 4.9	< 4.2
METHYLENE CHLORIDE	8260B	µg/kg	5	< 4.9	< 4.2
NAPHTHALENE	8260B	µg/kg	5	< 4.9	< 4.2
N-PROPYLBENZENE	8260B	µg/kg	5	< 4.9	< 4.2
STYRENE	8260B	µg/kg	5	< 4.9	< 4.2
1,1,1,2-TETRACHLOROETHANE	8260B	µg/kg	5	< 4.9	< 4.2
1,1,2,2-TETRACHLOROETHANE	8260B	µg/kg	5	< 4.9	< 4.2
TETRACHLOROETHENE	8260B	µg/kg	5	< 4.9	< 4.2
TOLUENE	8260B	µg/kg	5	< 4.9	< 4.2
1,2,3-TRICHLOROBENZENE	8260B	µg/kg	5	< 4.9	< 4.2
1,2,4-TRICHLOROBENZENE	8260B	µg/kg	5	< 4.9	< 4.2
1,1,1-TRICHLOROETHANE	8260B	µg/kg	5	< 4.9	< 4.2
1,1,2-TRICHLOROETHANE	8260B	µg/kg	5	< 4.9	< 4.2
TRICHLOROETHENE	8260B	µg/kg	5	< 4.9	< 4.2
TRICHLOROFLUOROMETHANE	8260B	µg/kg	5	< 4.9	< 4.2
1,2,3-TRICHLOROPROPANE	8260B	µg/kg	5	< 4.9	< 4.2
1,2,4-TRIMETHYLBENZENE	8260B	µg/kg	5	< 4.9	< 4.2
1,3,5-TRIMETHYLBENZENE	8260B	µg/kg	5	< 4.9	< 4.2
VINYL CHLORIDE	8260B	µg/kg	5	< 4.9	< 4.2
XYLENE (TOTAL)	8260B	µg/kg	5	< 4.9	< 4.2

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APCL Analytical Report

Component Analyzed	Method	Unit	PQL	Analysis Result 36-66-019 01-05898-3	36-66-020 01-05898-4	36-66-021 01-05898-5
PERCENT MOISTURE	ASTM-D2216	W%	0.5	6.4	11.6	10.6
Dilution Factor				1	1	1
DIESEL RANGE ORGANICS	M8015E	mg/kg	10	<11	<11	<11
Dilution Factor				1	1	1
MOTOR OIL RANGE ORGANICS	M8015E	mg/kg	10	<11	3J	<11
VOLATILE ORGANICS						
Dilution Factor				0.84	0.91	0.9
BENZENE	8260B	µg/kg	5	<4.5	<5.1	<5.0
BROMOBENZENE	8260B	µg/kg	5	<4.5	<5.1	<5.0
BROMOCHLOROMETHANE	8260B	µg/kg	5	<4.5	<5.1	<5.0
BROMODICHLOROMETHANE	8260B	µg/kg	5	<4.5	<5.1	<5.0
BROMOFORM	8260B	µg/kg	5	<4.5	<5.1	<5.0
BROMOMETHANE	8260B	µg/kg	5	<4.5	<5.1	<5.0
N-BUTYLBENZENE	8260B	µg/kg	5	<4.5	<5.1	<5.0
SEC-BUTYLBENZENE	8260B	µg/kg	5	<4.5	<5.1	<5.0
TERT-BUTYLBENZENE	8260B	µg/kg	5	<4.5	<5.1	<5.0
CARBON TETRACHLORIDE	8260B	µg/kg	5	<4.5	<5.1	<5.0
CHLOROBENZENE	8260B	µg/kg	5	<4.5	<5.1	<5.0
DIBROMOCHLOROMETHANE	8260B	µg/kg	5	<4.5	<5.1	<5.0
CHLOROETHANE	8260B	µg/kg	5	<4.5	<5.1	<5.0
CHLOROFORM	8260B	µg/kg	5	<4.5	<5.1	<5.0
CHLOROMETHANE	8260B	µg/kg	5	<4.5	<5.1	<5.0
2-CHLOROTOLUENE	8260B	µg/kg	5	<4.5	<5.1	<5.0
4-CHLOROTOLUENE	8260B	µg/kg	5	<4.5	<5.1	<5.0
1,2-DIBROMO-3-CHLOROPROPANE	8260B	µg/kg	5	<4.5	<5.1	<5.0
1,2-DIBROMOETHANE (EDB)	8260B	µg/kg	5	<4.5	<5.1	<5.0
DIBROMOMETHANE	8260B	µg/kg	5	<4.5	<5.1	<5.0
1,2-DICHLOROBENZENE	8260B	µg/kg	5	<4.5	<5.1	<5.0
1,3-DICHLOROBENZENE	8260B	µg/kg	5	<4.5	<5.1	<5.0
1,4-DICHLOROBENZENE	8260B	µg/kg	5	<4.5	<5.1	<5.0
DICHLORODIFLUOROMETHANE	8260B	µg/kg	5	<4.5	<5.1	<5.0
1,1-DICHLOROETHANE	8260B	µg/kg	5	<4.5	<5.1	<5.0
1,2-DICHLOROETHANE	8260B	µg/kg	5	<4.5	<5.1	<5.0
1,1-DICHLOROETHENE	8260B	µg/kg	5	<4.5	<5.1	<5.0
CIS-1,2-DICHLOROETHENE	8260B	µg/kg	5	<4.5	<5.1	<5.0
TRANS-1,2-DICHLOROETHENE	8260B	µg/kg	5	<4.5	<5.1	<5.0
1,2-DICHLOROPROPANE	8260B	µg/kg	5	<4.5	<5.1	<5.0
1,3-DICHLOROPROPANE	8260B	µg/kg	5	<4.5	<5.1	<5.0
2,2-DICHLOROPROPANE	8260B	µg/kg	5	<4.5	<5.1	<5.0
1,1-DICHLOROPROPENE	8260B	µg/kg	5	<4.5	<5.1	<5.0
CIS-1,3-DICHLOROPROPENE	8260B	µg/kg	5	<4.5	<5.1	<5.0

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APCL Analytical Report

Component Analyzed	Method	Unit	PQL	Analysis Result 36-66-019 01-05898-3	36-66-020 01-05898-4	36-66-021 01-05898-5
TRANS-1,3-DICHLOROPROPENE	8260B	µg/kg	5	<4.5	<5.1	<5.0
ETHYLBENZENE	8260B	µg/kg	5	<4.5	<5.1	<5.0
HEXACHLOROBUTADIENE	8260B	µg/kg	5	<4.5	<5.1	<5.0
ISOPROPYLBENZENE (CUMENE)	8260B	µg/kg	5	<4.5	<5.1	<5.0
P-ISOPROPYLTOLUENE	8260B	µg/kg	5	<4.5	<5.1	<5.0
METHYLENE CHLORIDE	8260B	µg/kg	5	<4.5	<5.1	<5.0
NAPHTHALENE	8260B	µg/kg	5	<4.5	<5.1	<5.0
N-PROPYLBENZENE	8260B	µg/kg	5	<4.5	<5.1	<5.0
STYRENE	8260B	µg/kg	5	<4.5	<5.1	<5.0
1,1,1,2-TETRACHLOROETHANE	8260B	µg/kg	5	<4.5	<5.1	<5.0
1,1,2,2-TETRACHLOROETHANE	8260B	µg/kg	5	<4.5	<5.1	<5.0
TETRACHLOROETHENE	8260B	µg/kg	5	<4.5	<5.1	<5.0
TOLUENE	8260B	µg/kg	5	<4.5	<5.1	<5.0
1,2,3-TRICHLOROBENZENE	8260B	µg/kg	5	<4.5	<5.1	<5.0
1,2,4-TRICHLOROBENZENE	8260B	µg/kg	5	<4.5	<5.1	<5.0
1,1,1-TRICHLOROETHANE	8260B	µg/kg	5	<4.5	<5.1	<5.0
1,1,2-TRICHLOROETHANE	8260B	µg/kg	5	<4.5	<5.1	<5.0
TRICHLOROETHENE	8260B	µg/kg	5	<4.5	<5.1	<5.0
TRICHLOROFLUOROMETHANE	8260B	µg/kg	5	<4.5	<5.1	<5.0
1,2,3-TRICHLOROPROPANE	8260B	µg/kg	5	<4.5	<5.1	<5.0
1,2,4-TRIMETHYLBENZENE	8260B	µg/kg	5	<4.5	<5.1	<5.0
1,3,5-TRIMETHYLBENZENE	8260B	µg/kg	5	<4.5	<5.1	<5.0
VINYL CHLORIDE	8260B	µg/kg	5	<4.5	<5.1	<5.0
XYLENE (TOTAL)	8260B	µg/kg	5	<4.5	<5.1	<5.0

PQL: Practical Quantitation Limit. MDL: Method Detection Limit. CRDL: Contract Required Detection Limit

N.D.: Not Detected or less than the practical quantitation limit. "-": Analysis is not required.

J: Reported between PQL and MDL.

† All results are reported on dry basis for soil samples.

Listed Dilution Factors (DF) are relative to the method default DF. All unlisted DFs are 1.0

Respectfully submitted,

Dominic Lau
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APCL Analytical Report

Submitted to:
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Concord CA 94520-1120
Tel: (925)288-9898 Fax: (925)288-0888

Service ID #: 801-016035
Collected by: AW
Collected on: 09/26/01

Received: 09/27/01
Extracted: 09/28/01
Tested: 09/27-29/01
Reported: 10/02/01

Sample Description: Soil from Composite Stockpile
Project Description: 819850 CTO 36 Treasure Isle

Analysis of Soil Samples

Component Analyzed	Method	Unit	PQL	Analysis Result 36-66-022 01-06035-1
PERCENT MOISTURE	ASTM-D2216	W%	0.5	4.7
TTLC 17 METALS				
ANTIMONY	6010B	mg/kg	5	0.51J
ARSENIC	6010B	mg/kg	0.3	5.2
BARIUM	6010B	mg/kg	1	403
BERYLLIUM	6010B	mg/kg	0.2	0.17J
CADMIUM	6010B	mg/kg	0.2	0.85
CHROMIUM, TOTAL	6010B	mg/kg	0.5	32.8
COBALT	6010B	mg/kg	0.5	12.8
COPPER	6010B	mg/kg	0.5	38.7
LEAD	6010B	mg/kg	0.3	157
MERCURY	7471A	mg/kg	0.2	0.16J
MOLYBDENUM	6010B	mg/kg	0.2	< 0.21
NICKEL	6010B	mg/kg	0.3	37.4
SELENIUM	6010B	mg/kg	0.5	0.40J
SILVER	6010B	mg/kg	0.5	< 0.52
THALLIUM	6010B	mg/kg	0.5	< 0.52
VANADIUM	6010B	mg/kg	0.5	38.4
ZINC	6010B	mg/kg	0.5	423
Dilution Factor				10
DIESEL RANGE ORGANICS	M8015E	mg/kg	10	2,320
Dilution Factor				10
MOTOR OIL RANGE ORGANICS	M8015E	mg/kg	10	1,500

PQL: Practical Quantitation Limit. MDL: Method Detection Limit. CRDL: Contract Required Detection Limit
N.D.: Not Detected or less than the practical quantitation limit. "-": Analysis is not required.
J: Reported between PQL and MDL.
† All results are reported on dry basis for soil samples.
Listed Dilution Factors (DF) are relative to the method default DF. All unlisted DFs are 1.0

Respectfully submitted,

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APCL Analytical Report

Submitted to:
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Tel: (925)288-9898 Fax: (925)288-0888

Service ID #: 801-016159
Collected by: AW
Collected on: 09/26/01

Received: 09/27/01
Extracted: 10/03-10/01
Tested: 10/05-11/01
Reported: 10/12/01

Sample Description: Soil from Composite Stockpile
Project Description: 819850 Treasure Island CTO 36

Analysis of Soil Samples

Component Analyzed	Method	Unit	PQL	Analysis Result 36-66-022 01-06159-1
Dilution Factor				5
STLC LEAD, PB [a]	6010B	μg/L	5	5,700
Dilution Factor				2
TCLP LEAD, PB [b]	6010B	μg/L	5	605

PQL: Practical Quantitation Limit. MDL: Method Detection Limit. CRDL: Contract Required Detection Limit
N.D.: Not Detected or less than the practical quantitation limit. "-": Analysis is not required.
J: Reported between PQL and MDL.
Listed Dilution Factors (DF) are relative to the method default DF. All unlisted DFs are 1.0
[a] Additional analysis for 01-6035 requested on 10/03/01.
[b] Additional analysis requested on 10/09/01.

Respectfully submitted,

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FUEL RESULTS AND CHROMATOGRAM

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APCL Analytical Report

Submitted to:
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Concord CA 94520-1120
Tel: (925)288-9898 Fax: (925)288-0888

Service ID #: 801-015281
Collected by: AW/AJ
Collected on: 08/15/01

Received: 08/16/01
Extracted: 08/16/01
Tested: 08/16-17/01
Reported: 08/17/01

Sample Description: Oil from Bldg 66
Project Description: 819850 Treasure Island CTO 36

Analysis of Oil Samples

Component Analyzed	Method	Unit	PQL	Analysis Result 36-66-014 01-05281-1
Dilution Factor				10000
PHC AS GASOLINE	M8015V	mg/kg	1	6,600J [a]
Dilution Factor				4000
PHC AS DIESEL FUEL	M8015E	mg/kg	10	854,000
JET FUEL	M8015E	mg/kg	10	< 40000
MOTOR OILS	M8015E	mg/kg	10	< 40000

PQL: Practical Quantitation Limit. MDL: Method Detection Limit. CRDL: Contract Required Detection Limit

N.D.: Not Detected or less than the practical quantitation limit. "-": Analysis is not required.

J: Reported between PQL and MDL.

Listed Dilution Factors (DF) are relative to the method default DF. All unlisted DFs are 1.0

[a] Not a typical gas pattern. Most of the peaks in the chromatogram correspond to the heavier portion of the chain.

Respectfully submitted,

Dominic Lau
Laboratory Director
Applied P & Ch Laboratory

Applied P & Ch Laboratory
Gasoline/BTXE, GC analysis by FID/PID

File : C:\data\0108\luftb\01g3952\5281.101
Method : c:\ezchrom\methods\Luft078.b00
Sample ID : 5281-1 f=10000 @h
Acquired : Aug 16, 2001 17:31:51
Printed : Aug 16, 2001 17:50:12

Channel A Results

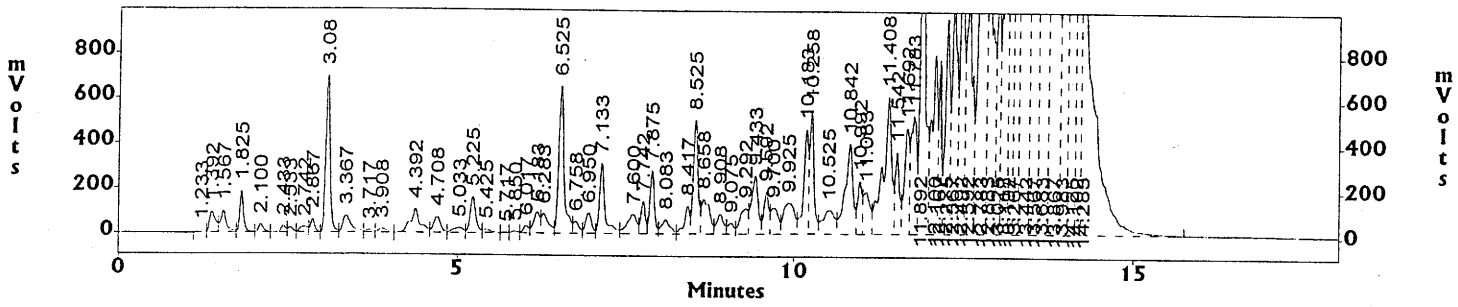
No.	Name	RT,min	Area	H, V	Ave RF	ESTD (ppb)
10	2. TFT	3.08	3215639	698008	0.00000	0.0
24	11. Chlorobenzene	6.53	3569078	654323	36015.71875	99.1
33	7. BFB	8.52	2440163	504838	22986.62305	106.2
52	10. 3-Br-cl-bz	11.89	9122736	2187918	0.00000	0.0
G1	1. Gasoline		18860296		28565.26367	660.3

Channel B Results

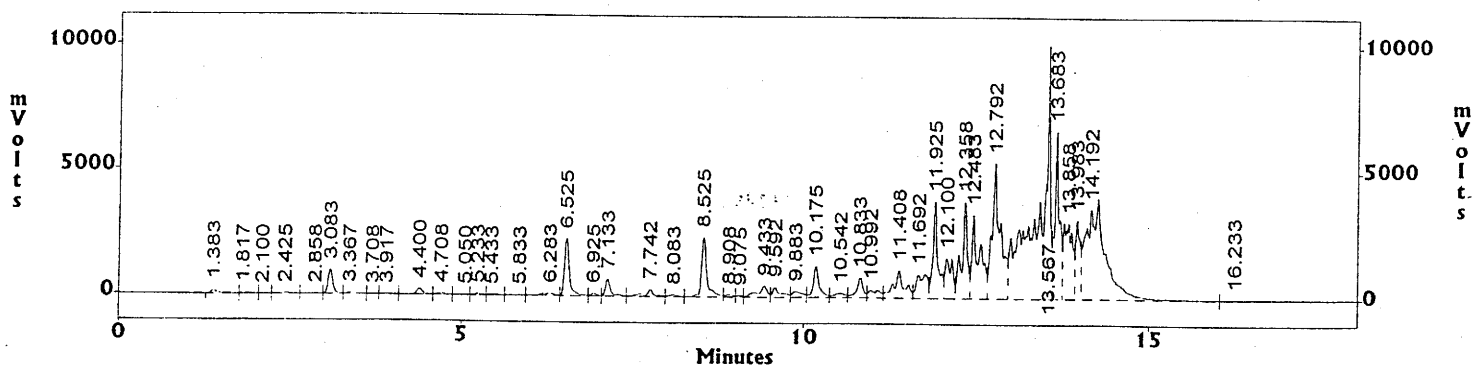
No.	Name	Rt. min	Area	H, V	Ave. Rf	ISTD (ppb)
2	9. MTBE	1.82	219681	38743	1.06723	4.62
4	1. Benzene W 20	2.42	207655	31302	2.90484	1.60
6	2. TFT (Int.)	3.08	4454860	958184	1.00000	100.00
10	3. Toluene W 80	4.40	1360766	228119	2.84110	10.75
17	4. Ch-bz	6.53	12030852	2269577	0.00000	0.00
18	5. Et-Bz W 19	6.93	714936	127487	2.42595	6.62
19	6. P/M xylene W 82	7.13	3725311	681884	2.91491	28.69
20	7. O-xylene W 27	7.74	2804415	284785	2.54728	24.71
22	8. BFB (Surr.)	8.52	13414844	2370297	2.77325	108.58
34	10. 3-Br-cl-bz	11.93	19386816	3836499	2.35523	184.77

36-66-014 Bldg 66 UST tank product sample

C:\data\0108\luftb\01g3952\5281.101 -- Channel A GC/FID



C:\data\0108\luftb\01g3952\5281.101 -- Channel B GC/PID



Applied P & Ch Lab
Total Extractable Petroleum Hydrocarbon Analysis by GC-FID
Instrument ID: GC-W, Column: DB-1 (0.32mm x 15m x 0.25 um), 1ul

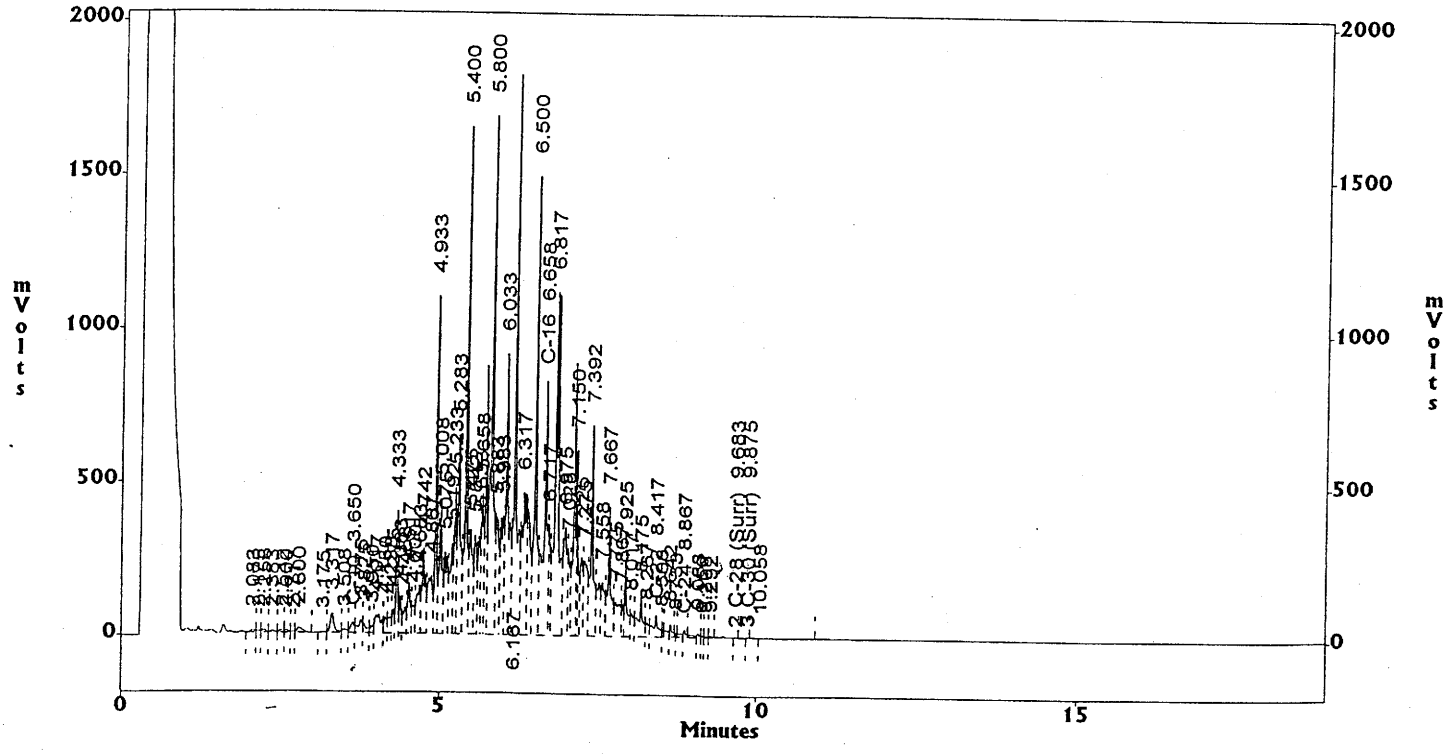
File : c:\data\0108\dsl2w\01g3938\5281.001
Method : c:\ezchrom\methods\Dsl2-052.w00
Sample ID : 5281-1 F=200.0
Vial : 40
Volume : 1
Acquired : Aug 17, 2001 08:50:11
Printed : Aug 17, 2001 09:09:10
User : Ying

Channel A Results

Name	Time	Area	AVE RF	Conc (ppm)
C-10	3.65	139747	0.000	0.000
C-16	6.66	3199460	0.000	0.000
C-22	8.42	411584	0.000	0.000
C-24	8.87	66097	0.000	0.000
2 C-28 (Surr)	9.68	2207	14843.776	0.149
3 C-30 (Surr)	9.88	4075	15137.375	0.269
C-36	12.10	0	0.000	0.000
1 Diesel c10-c24		63648268	14899.513	4271.835
4 Motor oil c24-c36		179349	6077.235	29.512
5 JP5 c8-c16		53928140	13135.580	4105.501

36-66-014 , Bldg 66 UST tank product sample

c:\data\0108\dsl2w\01g3938\5281.001 -- Channel A GC/FID (extractables)



TANK RINSATE SAMPLING RESULTS

Applied P & Ch Laboratory
13760 Magnolia Ave. Chino CA 91710
Tel: (909) 590-1828 Fax: (909) 590-1498

APCL Analytical Report

Submitted to:
The IT Group
Attention: Mike Yurovsky
4005 Port Chicago Highway
Concord CA 94520-1120
Tel: (925)288-9898 Fax: (925)288-0888

Service ID #: 801-015466
Collected by: AW/AJ
Collected on: 08/23/01

Received: 08/24/01
Extracted: 08/27/01
Tested: 08/28-29/01
Reported: 08/31/01

Sample Description: Water from Bldg 66
Project Description: 819850 Treasure Island CTO 36

Analysis of Water Samples

Component Analyzed	Method	Unit	PQL	Analysis Result 36-66-015 01-05466-1
BTXE				
Dilution Factor				1
BENZENE	8021	µg/L	0.5	0.5J
ETHYLBENZENE	8021	µg/L	0.5	3.0
TOLUENE	8021	µg/L	0.5	2.6
XYLENE (TOTAL)	8021	µg/L	1	14
Dilution Factor				1
DIESEL RANGE ORGANICS	M8015E	mg/L	0.1	4.91

PQL: Practical Quantitation Limit. MDL: Method Detection Limit. CRDL: Contract Required Detection Limit
N.D.: Not Detected or less than the practical quantitation limit. "-": Analysis is not required.
J: Reported between PQL and MDL.
Listed Dilution Factors (DF) are relative to the method default DF. All unlisted DFs are 1.0

Respectfully submitted,

Dominic Lau
Laboratory Director
Applied P & Ch Laboratory

CHAIN-OF-CUSTODY-RECORDS

INTERNATIONAL TECHNOLOGY CORPORATION

ANALYSIS REQUEST AND CHAIN OF CUSTODY RECORD*

Reference Document No. 548252
Page 1 of 1

Project Name/No.[1] CTO-36/819850
Sample Team Members[2] AW, AJ, SA
Profit Center No.[3] ———
Project Manager[4] DOUG NELSON
Purchase Order No.[6] ———
Required Report Date[11] 24 HRS

Samples Shipment Date[7] 8/9/01
Lab Destination[8] APCL
Lab Contact[9] MARK HECKMAN (909)590-1828
Project Contact/Phone[12] MIKE YUROVSKY (415)217-7930
Carrier/Waybill No.[13] GOLDEN STATE #4905012581

Bill to:[5] DWAYNE FULLER
IT CORP.
570 "M" AVENUE
TREASURE ISLAND
SAN FRANCISCO, CA 94130

Report to:[10] ROSE CONDIT
IT CORP.
4005 PORT CHICAGO HWY.
CONCORD, CA 94520

White: To accompany samples
Yellow: Field copy

ONE CONTAINER PER LINE

Sample Number[14]	Sample Description/Type[15]	Date/Time Collected[16]	Container Type[17]	Sample Volume[18]	Preservative[19]	Requested Testing Program[20]	Condition on Receipt[21]	Disposal Record No.[22]
36-66-001 **	SOIL / BLDG. 66 - WEST SIDE @ 1' BGS	8-9-01 0920	8OZ GLASS JAR	1 JAR	4°C	TPH-DIESEL & M.O. (8015B)	SAMPLES RECEIVED ON GOOD COND + TEMP = 5.8°C	
36-66-002 **	BLDG. 66 - N.W. CORNER @ 1' BGS	0945		2 JARS *				
36-66-003 **	BLDG. 66 - @ TOP OF STAIRS @ 1' BGS	0950		3 JARS ~~1 JAR~~ adj. 8/9/01		TPH-DIESEL & M.O. (8015B) LEAD (6010B/7000)		
36-66-004	PAINT CHIPS / BLDG. 66 - WOODEN STAIRS @ N.W. CORNER BLDG.	0955		1 JAR		LEAD (6010B/7000)		
36-66-005	SOIL / BLDG. 66 - NEAR STAIRWAY @ 1' BGS	1035		3 JARS		TPH-DIESEL & M.O. (8015B) LEAD (6010B/7000)		
36-66-006	BLDG. 66 - NEAR WOOD VAULT @ 1' BGS	1100		1 JAR		TPH-DIESEL & M.O. (8015B)		
36-66-007	SOIL	8-9-01 1100 adj. 8/9/01	8OZ GLASS JAR	1 JAR	4°C		5185	

FOR LAB USE ONLY

Special Instructions:[23]

Possible Hazard Identification:[24]
Non-hazard ☐ Flammable ☐ Skin Irritant ☐ Poison B ☐ Unknown ☑

Sample Disposal:[25]
Return to Client ☐ Disposal by Lab ☑ Archive _____ (mos.)

Turnaround Time Required:[26]
Normal ☐ Rush ☐ 24 HOUR T.A.T.

QC Level:[27]
I. ☐ II. ☐ III. ☑ Project Specific (specify): _____

1. Relinquished by[28] (Signature/Affiliation) [signature] / ITS	Date: 8/9/01 Time: 1240	1. Received by[28] (Signature/Affiliation) G.S.	Date: Time:
2. Relinquished by (Signature/Affiliation) G.S.	Date: Time:	2. Received by (Signature/Affiliation) [signature]	Date: 8/10/01 Time: 730
3. Relinquished by (Signature/Affiliation)	Date: Time:	3. Received by (Signature/Affiliation)	Date: Time:

Comments:[29] *: EXTRA SOIL COLLECTED FOR AN MS/MSD.
**: SOIL HAS A PETROLEUM HYDROCARBON ODOR.

*See back of form for special instructions.

MCA 3/15/91

INTERNATIONAL TECHNOLOGY CORPORATION

BLDG. 66

ANALYSIS REQUEST AND CHAIN OF CUSTODY RECORD*

Reference Document No. 548253

Project Name/No. [1] CTO-36/819850
Sample Team Members [2] AW, AJ
Profit Center No. [3] ———
Project Manager [4] DOUG NELSON
Purchase Order No. [6] ———
Required Report Date [11] 10 DAYS

Samples Shipment Date [7] 8/14/01
Lab Destination [8] APCL
Lab Contact [9] MARK HECKMAN (909) 590-1828
Project Contact/Phone [12] MIKE YUROVSKY (415) 217-7930
Carrier/Waybill No. [13] GOLDEN STATE 4905022582

Bill to: [5] DWAYNE FULLER, IT CORP., 570 "M" AVENUE, TREASURE ISLAND, SAN FRANCISCO CA 94130

Report to: [10] ROSE CONDIT, IT CORP., 4005 PORT CHICAGO HWY., CONCORD, CA 94520

ONE CONTAINER PER LINE

Sample Number [14]	Sample Description/Type [15]	Date/Time Collected [16]	Container Type [17]	Sample Volume [18]	Preservative [19]	Requested Testing Program [20]	Condition on Receipt [21]	Disposal Record No. [22]
36-66-008	WATER / WASTE-WATER BLDG. 66	8-14-01 / 1100	8oz GLASS JAR	1 JAR	4°C	pH (150.1)		
↓	↓	↓	1L AMBER BOTTLE	1 BOTTLE	H_2SO_4/4°C	OIL & GREASE (1664)	Samples Received	
↓	↓	↓	1L HDPE BOTTLE	1 BOTTLE	4°C	DISSOLVED SULFIDES (376.2)	In Good Condition	
↓	↓	↓	40 mL VOA	6 VOAs	HCl/4°C	TPH-GAS (8015B) VOCs (8260B)	Temp = 3.2°C	
↓	↓	↓	1L AMBER BOTTLE	2 BOTTLES	4°C	TPH-DIESEL & M.O. (8015B)		
↓	↓	↓	250 mL HDPE	1 BOTTLE	4°C	TSS (160.2)	5249	
↓	↓	↓	↓	↓	H_2SO_4/4°C	COD (410.1)		
36-66-008	WATER / WASTE-WATER BLDG. 66	8-14-01 / 1100	1L AMBER BOTTLE	1 BOTTLE	H_2SO_4/4°C	PHENOLS (8041)		

FOR LAB USE ONLY

FOR LAB USE ONLY

Special Instructions: [23]

Possible Hazard Identification: [24] Non-hazard ☐ Flammable ☐ Skin Irritant ☐ Poison B ☐ Unknown ☑

Sample Disposal: [25] Return to Client ☐ Disposal by Lab ☑ Archive ______ (mos.)

Turnaround Time Required: [26] Normal ☐ Rush ☐ 10 DAY T.A.T.

QC Level: [27] I. ☐ II. ☐ III. ☑ Project Specific (specify): ______

1. Relinquished by [28] (Signature/Affiliation) [signature] /ITSI	Date: 8/14/01 Time: 1300	1. Received by [28] (Signature/Affiliation) [signature]	Date: 8/15/01 Time: 1000
2. Relinquished by (Signature/Affiliation)	Date: Time:	2. Received by (Signature/Affiliation)	Date: Time:
3. Relinquished by (Signature/Affiliation)	Date: Time:	3. Received by (Signature/Affiliation)	Date: Time:

Comments: [29] *: METALS TO BE ANALYZED FOR: ARSENIC, CADMIUM, CHROMIUM, COPPER, LEAD, MERCURY, NICKEL, SILVER, ZINC.

White: To accompany samples Yellow: Field copy *See back of form for special instructions.

Mark Heckman

5150

From: Yurovsky, Michael [Michael.Yurovsky@theitgroup.com]
Sent: Wednesday, August 15, 2001 8:32 AM
To: 'Mark Heckman'
Subject: TI

Hi Mark,

Please, log in an additional analysis for soil sample 36-16-008 (5150-8) - STLC Lead, 5-day TAT

Thanks,
Michael

BLDG. 66

ANALYSIS REQUEST AND CHAIN OF CUSTODY RECORD*

Reference Document No. 572345
Page 1 of 1

Project Name/No.[1] CTO-36/819850
Sample Team Members[2] ALY, AJ
Profit Center No.[3] ———
Project Manager[4] DOUG NELSON
Purchase Order No.[6] ———
Required Report Date[11] 24 HOURS

Samples Shipment Date[7] 8/15/01
Lab Destination[8] APCL
Lab Contact[9] MARK HECKMAN (909)590-1828
Project Contact/Phone[12] MIKE JURAVSKY (415)217-7930
Carrier/Waybill No.[13] GOLDEN STATE

Bill to:[5] DUAYNE FULLER
IT CORP.
570 "M" AVENUE
TREASURE ISLAND
SAN FRANCISCO, CA 94130

Report to:[10] ROSE CONDIT
IT CORP.
4005 PORT CHICAGO HWY.
CONCORD, CA 94520

ONE CONTAINER PER LINE

Sample Number[14]	Sample Description/Type[15]	Date/Time Collected[16]	Container Type[17]	Sample Volume[18]	Preservative[19]	Requested Testing Program[20]	Condition on Receipt[21]	Disposal Record No.[22]
36-66-009	SOIL / BLDG. 66-* N.E. CORNER OF PLAYGROUND	8-15-01 1200	8oz GLASS JAR	3 JARS	4°C	TPH-DIESEL & M.O. (8015B)	FOR LAB USE ONLY	
36-66-010	/ BLDG. 66- N.W. CORNER @ 2' BGS	1215						
36-66-011	/ BLDG. 66-NEAR N.W. CORNER @ 2' BGS	1225						
36-66-012	/ BLDG. 66-1.5' DOWNSLOPE OF CATCH BASIN @ 2' BGS	1240					Temp = 2.9°C	
36-66-013	SOIL / WEST SIDE OF BLDG. 66 @ 2' BGS	8-15-01 1300			4°C	TPH-DIESEL & M.O. (8015B)	FOR LAB USE ONLY	

NOT USED 5279 8/20/01 A. Jensen 8/15/01 5350

Special Instructions:[23]

Possible Hazard Identification:[24]
Non-hazard ☐ Flammable ☐ Skin Irritant ☐ Poison B ☐ Unknown ☑

Sample Disposal:[25]
Return to Client ☐ Disposal by Lab ☐ Archive ✓ (mos.)

Turnaround Time Required:[26]
Normal ☐ Rush ☑ 24 HOURS

QC Level:[27]
I. ☐ II. ☐ III. ☑ Project Specific (specify):

1. Relinquished by[28] (Signature/Affiliation) A. Jensen/CTSI	Date: 8/15/01 Time: 1350	1. Received by[28] (Signature/Affiliation) Paul K	Date: 08/16/01 Time: 0830
2. Relinquished by (Signature/Affiliation)	Date: Time:	2. Received by (Signature/Affiliation)	Date: Time:
3. Relinquished by (Signature/Affiliation)	Date: Time:	3. Received by (Signature/Affiliation)	Date: Time:

Comments:[29] *: SAMPLE DEPTH WAS 1' BGS.

MCA 3/15/01

BLDG. 66

the group

ANALYSIS REQUEST AND CHAIN OF CUSTODY RECORD*

Reference Document No. 572346
Page 1 of 1

Project Name/No. [1] CTO-36/819850
Sample Team Members [2] AW, AJ
Profit Center No. [3] ———
Project Manager [4] DOUG NELSON
Purchase Order No. [6] ———
Required Report Date [11] 24 HOURS

Samples Shipment Date [7] 8/15/01
Lab Destination [8] APCL (909) 590-1828
Lab Contact [9] MARK HECKMAN (415) 217-7930
Project Contact/Phone [12] MIKE YUROVSKY
Carrier/Waybill No. [13] GOLDEN STATE #4905032583

Bill to: [5] DWAYNE FULLER
IT CORP.
570 "M" AVENUE
TREASURE ISLAND
SANFRANCISCO, CA 94130

Report to: [10] ROSE CONDIT
IT CORP.
4005 PORT CHICAGO HWY.
CONCORD, CA 94520

ONE CONTAINER PER LINE

Sample Number [14]	Sample Description/Type [15]	Date/Time Collected [16]	Container Type [17]	Sample Volume [18]	Pre-servative [19]	Requested Testing Program [20]	Condition on Receipt [21]	Disposal Record No. [22]
36-66-014	LIQUID / FROM UST AT BLDG. 66	8-15-01 / 1305	40mL VOA	1 VOA	4°C	FUEL FINGERPRINT (8015B)	SAMPLES RECEIVED GOOD CONDITION TEMP = 2.9°C	
			NOT USED					

A Johnson 8/15/01

FOR LAB USE ONLY

FOR LAB USE ONLY

Special Instructions: [23]

Possible Hazard Identification: [24]
Non-hazard ☐ Flammable ☐ Skin Irritant ☐ Poison B ☐ Unknown ☑

Sample Disposal: [25]
Return to Client ☐ Disposal by Lab ☑ Archive _____ (mos.)

Turnaround Time Required: [26]
Normal ☐ Rush ☑ 24 HR T.A.T.

QC Level: [27]
I. ☐ II. ☐ III. ☑ Project Specific (specify): _____

1. Relinquished by [28] (Signature/Affiliation)	A Johnson / ITSI	Date: 8/15/01 Time: 1400	1. Received by [28] (Signature/Affiliation) C.S.	Date: Time:
2. Relinquished by (Signature/Affiliation)		Date: Time:	2. Received by (Signature/Affiliation) Mark C. Heckman	Date: 8/16/01 Time: 0700
3. Relinquished by (Signature/Affiliation)		Date: Time:	3. Received by (Signature/Affiliation)	Date: Time:

Comments: [29]

MCA 3/15/91

White: To accompany samples
Yellow: Field copy
*See back of form for special instructions.

BLDG. 66

the igroup

ANALYSIS REQUEST AND CHAIN OF CUSTODY RECORD*

Reference Document No. 572359
Page 1 of 1

Project Name/No.[1] CTO-36/B19850
Sample Team Members[2] AW, AJ
Profit Center No.[3] ———
Project Manager[4] DOUG NELSON
Purchase Order No.[6] ———
Required Report Date[11] 5 DAYS

Samples Shipment Date[7] 8/23/01
Lab Destination[8] APCL
Lab Contact[9] (909)590-1828 MARK HECKMAN
Project Contact/Phone[12] (415)217-7930 MIKE YUROVSKY
Carrier/Waybill No.[13] GOLDEN STATE #4905102586

Bill to:[5] DWAYNE FULLER
IT CORP.
570 AVENUE "M"
TREASURE ISLAND
SAN FRANCISCO, CA 94130

Report to:[10] ROSE CONDIT
IT CORP.
4005 PORT CHICAGO HWY.
CONCORD, CA 94520

ONE CONTAINER PER LINE

Sample Number[14]	Sample Description/Type[15]	Date/Time Collected[16]	Container Type[17]	Sample Volume[18]	Pre-servative[19]	Requested Testing Program[20]	Condition on Receipt[21]	Disposal Record No.[22]
36-66-015	WATER / UST RINSATE SAMPLE	8-23-01 / 1140	1L AMBER BOTTLE	1 BOTTLE	4°C	TPH-DIESEL (8015B)	SAMPLES RECEIVED IN GOOD CONDITION TEMP = 2.9°C	
			40 ML VOA	3 VOAs	HCL/4°C	BTEX		
		5466			NOT USED		FOR LAB USE ONLY	

B. Jensen 8/23/01

Special Instructions:[23]

Possible Hazard Identification:[24]
Non-hazard ☐ Flammable ☐ Skin Irritant ☐ Poison B ☐ Unknown ☑

Sample Disposal:[25]
Return to Client ☐ Disposal by Lab ☑ Archive _____ (mos.)

Turnaround Time Required:[26]
Normal ☐ Rush ☐ 5 DAY T.A.T.

QC Level:[27]
I. ☐ II. ☐ III. ☑ Project Specific (specify): _____

1. Relinquished by[28] (Signature/Affiliation) B. Jensen/ITSI	Date: 8/23/01 Time: 1345	1. Received by[28] (Signature/Affiliation) G.S.	Date: Time:
2. Relinquished by (Signature/Affiliation) G.S.	Date: Time:	2. Received by (Signature/Affiliation)	Date: 8/24/01 Time: 930
3. Relinquished by (Signature/Affiliation)	Date: Time:	3. Received by (Signature/Affiliation)	Date: Time:

Comments:[29]

MCA 3/15/91

White: To accompany samples
Yellow: Field copy
*See back of form for special instructions.

INTERNATIONAL TECHNOLOGY CORPORATION

BLDG. 66

ANALYSIS REQUEST AND CHAIN OF CUSTODY RECORD*

Reference Document No. 528553
Page 1 of 2

Project Name/No.[1] CTO-36/819850
Sample Team Members[2] AW, AJ, CN
Profit Center No.[3] ———
Project Manager[4] JOHN BALR
Purchase Order No.[6] ———
Required Report Date[11] 24 HOURS TAT

Samples Shipment Date[7] 9/19/01
Lab Destination[8] APCL (909) 590-1828
Lab Contact[9] MARK HECKMAN
Project Contact/Phone[12] MIKE YUROVSKY (415) 217-7930
Carrier/Waybill No.[13] FED. EX. / 8293 3252 38

Bill to:[5] DWAYNE FULLER
IT CORP.
570 "M" AVENUE
TREASURE ISLAND
SAN FRANCISCO, CA 94130

Report to:[10] ROSE CONDIT
IT CORP.
4005 PORT CHICAGO HWY.
CONCORD, CA 94520

ONE CONTAINER PER LINE

Sample Number[14]	Sample Description/Type[15]	Date/Time Collected[16]	Container Type[17]	Sample Volume[18]	Preservative[19]	Requested Testing Program[20]	Condition on Receipt[21]	Disposal Record No.[22]
36-66-017	SOIL / BLDG. 66 36-66-SB1	9-19-01 1500	5 GRAM ENCORE SAMPLER	3 X SAMPLERS	4°C	VOCs (8260B)		
↓ ↓	↓ / ↓	↓	8OZ GLASS JAR	1 JAR	4°C	TPH-DIESEL (8015B)	SAMPLES RECEIVED IN GOOD CONDITION TEMP 2°C	
36-66-018	SOIL / BLDG. 66 36-66-SB1	9-19-01 1520	5 gm Encore	3 X Samplers	4°C	VOCs (8260B)		
↓ ↓	↓ / ↓	9-19-01 1520	8 oz JAR	1 JAR	4°C	TPH-d (8015B)		
36-66-019	SOIL / BLDG. 66 36-66-SB2	9-19-01 1645	5 gm Encore	3 X Sampler	4°C	VOCs (8260B)		
↓ ↓	↓ / ↓	9-19-01 1645	8 OZ JAR	1 JAR	4°C	TPH-D (8015B)		
36-66-020	SOIL / BLDG. 66 36-66-SB2	9-19-01 1700	5 GM ENCORE	3 X SAMPLERS	4°C	VOCs (8260B)		
↓ ↓	↓ / ↓	9-19-01 1700	8 OZ JAR	1 JAR	4°C	TPH-D (8015B)		

FOR LAB USE ONLY

5898

Special Instructions:[23]

Possible Hazard Identification:[24]
Non-hazard ☐ Flammable ☐ Skin Irritant ☐ Poison B ☐ Unknown ☑

Sample Disposal:[25]
Return to Client ☐ Disposal by Lab ☑ Archive _____ (mos.)

Turnaround Time Required:[26]
Normal ☐ Rush ☑ 24 HOURS TAT

QC Level:[27]
I. ☐ II. ☐ III. ☒ Project Specific (specify): _____

1. Relinquished by[28] (Signature/Affiliation) Rick Jensen / IT SI — Date: 9/19/01 Time: 1750	1. Received by[28] (Signature/Affiliation) FEDEX — Date: Time:
2. Relinquished by (Signature/Affiliation) FEDEX — Date: Time:	2. Received by (Signature/Affiliation) Mark G. Heckman — Date: 9/20/01 Time: 940
3. Relinquished by (Signature/Affiliation) — Date: Time:	3. Received by (Signature/Affiliation) — Date: Time:

Comments:[29]

MCA 3/15/91

White: To accompany samples
Yellow: Field copy
*See back of form for special instructions.

the group

ANALYSIS REQUEST AND CHAIN OF CUSTODY RECORD (cont.)*

Reference Document No.[30] 528553
Page 2 of 2

Project Name CTO-36 Project No. 819850 Samples Shipment Date 9/19/01

ONE CONTAINER PER LINE

Sample[14] Number	Sample[15] Description/Type	Date/Time[16] Collected	Container[17] Type	Sample[18] Volume	Pre-[19] servative	Requested Testing[20] Program	Condition on[21] Receipt	Disposal[22] Record No.
36-66-021	SOIL / BLDG. 66 36-66-SB2	9-19-01 1700	5 GM ENCORE	3X SAMPLERS	4°C	VOCs (8260B)		
↓ ↓ ↓	↓ / ↓	9-19-01 1700	8 OZ JAR	1 JAR	4°C	TPH-D (8015B)	FOR LAB USE ONLY	
							FOR LAB USE ONLY	
							FOR LAB USE ONLY	
							FOR LAB USE ONLY	
							FOR LAB USE ONLY	
				NOT USED B. Jensen 9/19/01			5808 FOR LAB USE ONLY	
							FOR LAB USE ONLY	
							FOR LAB USE ONLY	
							FOR LAB USE ONLY	

White: To accompany samples Yellow: Field copy

*See back of form for special instructions.

MCA 3/15/91

the igroup

ANALYSIS REQUEST AND CHAIN OF CUSTODY RECORD*

Reference Document No. 572392
Page 1 of 1

Project Name/No.[1] CTO 36/819850
Sample Team Members[2] AW
Profit Center No.[3]
Project Manager[4] JOHN BAUR
Purchase Order No.[6]
Required Report Date[11] 3-day TAT

Samples Shipment Date[7] 9-26-01
Lab Destination[8] APCL
Lab Contact[9] MARK HECKMAN 909-590-1828
Project Contact/Phone[12] MIKE YUROUSKI 415-217-7930
Carrier/Waybill No.[13] GOLDEN STATE

Bill to:[5] DWAYNE FULLER
IT CORP.
4005 PORTCHICAGO HWY.
CONCORD, CA 94520

Report to:[10] JOHN BAUR
(See Above)

White: To accompany samples
Yellow: Field copy
*See back of form for special instructions.

ONE CONTAINER PER LINE

Sample Number[14]	Sample Description/Type[15]	Date/Time Collected[16]	Container Type[17]	Sample Volume[18]	Pre-servative[19]	Requested Testing Program[20]	Condition on Receipt[21]	Disposal Record No.[22]
36-66-022	SOIL / COMPOSITE STOCKPILE	9-26-01 1035	GLASS JARS	2x 90z.	4°C	TPH-d&MO (8015B) CAM17 METALS (6010B/7000)	FOR LAB USE ONLY SAMPLES RECEIVED IN GOOD CONDITION TEMP= 2.9°C	FOR LAB USE ONLY

Alex Wong 9-26-01

Special Instructions:[23]

Possible Hazard Identification:[24]
Non-hazard ☐ Flammable ☐ Skin Irritant ☐ Poison B ☐ Unknown ☒

Sample Disposal:[25]
Return to Client ☐ Disposal by Lab ☒ Archive _____ (mos.)

Turnaround Time Required:[26]
Normal ☐ Rush ☒ 3-day TAT

QC Level:[27]
I. ☐ II. ☐ III. ☒ Project Specific (specify):

1. Relinquished by[28] (Signature/Affiliation) Alex Wong	Date: 9-26-01 Time: 1130	1. Received by[28] (Signature/Affiliation) G.S.	Date: Time:
2. Relinquished by (Signature/Affiliation) G.S.	Date: Time:	2. Received by (Signature/Affiliation)	Date: 9/27/01 Time: 1013
3. Relinquished by (Signature/Affiliation)	Date: Time:	3. Received by (Signature/Affiliation)	Date: Time:

Comments:[29]

MCA 3/15/91

APPENDIX C
UST ABANDONMENT DOCUMENTATION

UST Unauthorized Release (Leak)/Contamination Site Report

Application for UST In-place Closure

Conditional UST Closure Approval Letter

IT Letter of Request to Abandon UST

UST Closure/Modification Inspection Record

UST UNAUTHORIZED RELEASE (LEAK)/CONTAMINATION SITE REPORT

UNDERGROUND STORAGE TANK UNAUTHORIZED RELEASE (LEAK) / CONTAMINATION SITE REPORT

EMERGENCY ☐ YES ☒ NO

HAS STATE OFFICE OF EMERGENCY SERVICES REPORT BEEN FILED ? ☐ YES ☒ NO

REPORT DATE: 08/16/01

CASE #:

FOR LOCAL AGENCY USE ONLY
I HEREBY CERTIFY THAT I HAVE DISTRIBUTED THIS INFORMATION ACCORDING TO THE DISTRIBUTION SHOWN ON THE INSTRUCTION SHEET ON THE BACK PAGE OF THIS FORM.
SIGNED: DATE:

REPORTED BY

NAME OF INDIVIDUAL FILING REPORT: DOUG NELSON
PHONE: (415) 277-6982
SIGNATURE: [signature] 8/16/01

REPRESENTING ☒ OWNER/OPERATOR ☐ REGIONAL BOARD ☐ LOCAL AGENCY ☐ OTHER
COMPANY OR AGENCY NAME: IT CORPORATION TREASURE ISLAND FIELD OFFICE

ADDRESS: TREASURE ISLAND BLDG. 570, AVENUE M (STREET) SAN FRANCISCO (CITY) CA (STATE) 94130 (ZIP)

RESPONSIBLE PARTY

NAME: NAVY CARETAKER SITE OFFICE, TREASURE ISL ☐ UNKNOWN
CONTACT PERSON: MICHAEL MENTINK
PHONE: (415) 743-4729

ADDRESS: 410 PALM AVE., BLDG 1, SUITE 161 (STREET) SAN FRANCISCO, (CITY) CA (STATE) 94130 (ZIP)

SITE LOCATION

FACILITY NAME (IF APPLICABLE): BUILDING 66 - YERBA BUENA ISLAND
OPERATOR: N/A
PHONE: ( )

ADDRESS: ~~TREASURE ISLAND~~ CORNER OF FOREST ROAD AND SIGNAL ROAD (STREET) SAN FRANCISCO (CITY) CA (COUNTY) 94130 (ZIP)

CROSS STREET: FOREST/SIGNAL Yerba Buena Island

IMPLEMENTING AGENCIES

LOCAL AGENCY / AGENCY NAME: SF DEPARTMENT OF ENVIRON. HEALTH
CONTACT PERSON: ROSALINDA WEED
PHONE: (415) 252-3902

REGIONAL BOARD: SF-RWQCB
SARAH RAKER
PHONE: (510) 622-2377

SUBSTANCES INVOLVED

(1) NAME: UNKNOWN - POSSIBLE DIESEL FUEL — QUANTITY LOST (GALLONS): ☒ UNKNOWN

(2) ☐ UNKNOWN

DISCOVERY/ABATEMENT

DATE DISCOVERED: 08/14/01
HOW DISCOVERED: ☐ INVENTORY CONTROL ☐ SUBSURFACE MONITORING ☐ NUISANCE CONDITIONS ☐ TANK TEST ☐ TANK REMOVAL ☒ OTHER Remedial Excavation

DATE DISCHARGE BEGAN: ☒ UNKNOWN

HAS DISCHARGE BEEN STOPPED ? ☐ YES ☐ NO IF YES, DATE:

METHOD USED TO STOP DISCHARGE (CHECK ALL THAT APPLY)
☐ REMOVE CONTENTS ☐ CLOSE TANK & REMOVE ☐ REPAIR PIPING
☒ REPAIR TANK ☐ CLOSE TANK & FILL IN PLACE ☐ CHANGE PROCEDURE
☐ REPLACE TANK ☐ OTHER

SOURCE/CAUSE

SOURCE OF DISCHARGE: ☐ TANK LEAK ☒ UNKNOWN ☐ PIPING LEAK ☐ OTHER

CAUSE(S): ☐ OVERFILL ☐ RUPTURE/FAILURE ☐ SPILL ☐ CORROSION ☒ UNKNOWN ☐ OTHER

CASE TYPE

CHECK ONE ONLY
☐ UNDETERMINED ☒ SOIL ONLY ☐ GROUNDWATER ☐ DRINKING WATER - (CHECK ONLY IF WATER WELLS HAVE ACTUALLY BEEN AFFECTED)

CURRENT STATUS

CHECK ONE ONLY
☐ NO ACTION TAKEN ☐ PRELIMINARY SITE ASSESSMENT WORKPLAN SUBMITTED ☒ POLLUTION CHARACTERIZATION
☐ LEAK BEING CONFIRMED ☐ PRELIMINARY SITE ASSESSMENT UNDERWAY ☐ POST CLEANUP MONITORING IN PROGRESS
☐ REMEDIATION PLAN ☐ CASE CLOSED (CLEANUP COMPLETED OR UNNECESSARY) ☐ CLEANUP UNDERWAY

REMEDIAL ACTION

CHECK APPROPRIATE ACTION(S) (SEE BACK FOR DETAILS)
☐ CAP SITE (CD) ☐ EXCAVATE & DISPOSE (ED) ☒ REMOVE FREE PRODUCT (FP) ☐ ENHANCED BIO DEGRADATION (IT)
☐ CONTAINMENT BARRIER (CB) ☐ EXCAVATE & TREAT (ET) ☐ PUMP & TREAT GROUNDWATER (GT) ☐ REPLACE SUPPLY (RS)
☐ VACUUM EXTRACT (VE) ☐ NO ACTION REQUIRED (NA) ☐ TREATMENT AT HOOKUP (HU) ☐ VENT SOIL (VS)
☐ OTHER (OT)

COMMENTS

Previously unknown UST discovered during remedial excavation of SOIL per nuisance criteria behind BUILDING 66, ~~TREASURE~~ YERBA BUENA ISLAND
TANK DIMENSIONS: 6' DIAMETER X 10 FT (minimum)
TANK CONTENTS - 60% Free product / 40% water
PRODUCT SAMPLE COLLECTED 8/15/01 FOR FUEL FINGERPRINT - ANALYTICAL RESULTS PENDING

HSC 05 (8/90)

APPLICATION FOR UST IN-PLACE CLOSURE

August 28, 2001

Mr. Lester Lum
San Francisco Department of Public Health
Hazardous Materials Unified Program Agency
Environmental Health Section
1390 Market Street, Suite 210
San Francisco, California 94102

Dear Mr. Lum:

Enclosed please find an application packet and check for the closure in place of an underground storage tank (UST) recently discovered on Yerba Buena Island. In place closure is requested due to the UST's location and the difficulty of removing the UST. If you have any questions please call me at (415) 217-7926 or Ken Leonard at (415) 277-6993.

Sincerely,

Robert L. Nelson
Project Geologist

HAZARDOUS MATERIALS UNIFIED PROGRAM AGENCY — HMUPA

UNIFIED PROGRAM CONSOLIDATED FORM

UNDERGROUND STORAGE TANK FACILITY FORM

(one page per site)

SEAL OF THE CITY AND COUNTY OF SAN FRANCISCO

TYPE OF ACTION *(Check one item only)*
☐ 1. NEW SITE PERMIT ☐ 3. RENEWAL PERMIT ☐ 4. AMENDED PERMIT ☐ 5. CHANGE OF INFORMATION *(Specify change)* - *(local use only)*_____ ☐ 6. TEMPORARY SITE CLOSURE ☐ 7. PERMANENTLY CLOSED SITE ☐ 8. TANK REMOVED 400

I. FACILITY / SITE INFORMATION

BUSINESS NAME (Same as FACILITY NAME or DBA - Doing Business As) 3: Navy Caretaker Site Office, Treasure Island
FACILITY ID # 1:
NEAREST CROSS STREET 401: Signal & Forest — Building 66
BUSINESS TYPE: ☐ 1. GAS STATION ☐ 2. DISTRIBUTOR ☐ 3. FARM ☐ 4. PROCESSOR ■ 6. OTHER ☐ 5. COMMERCIAL
FACILITY OWNER TYPE: ☐ 1. CORPORATION ☐ 2. INDIVIDUAL ☐ 3. PARTNERSHIP ☐ 4. LOCAL AGENCY/DISTRICT* ☐ 5. COUNTY AGENCY* ☐ 6. STATE AGENCY* ■ 7. FEDERAL AGENCY* 403
TOTAL NUMBER OF TANKS AT SITE 404: UN KNOWN
Is facility on Indian Reservation or trustlands? 405: ☐ Yes ■ No
*If owner of UST a public agency: name of supervisor of division, section or office which operates the UST. (This is the contact person for the tank records.) 406: Michael Mentink

II. PROPERTY OWNER INFORMATION

PROPERTY OWNER NAME 407: Navy Caretaker Site Office, Treasure Island
PHONE 408: (415) 743-4729
MAILING OR STREET ADDRESS 409: 410 Palm Ave., Building 1, Suite 161
CITY 410: San Francisco
STATE 411: CA
ZIP CODE 412: 94130
PROPERTY OWNER TYPE 413: ☐ 1. CORPORATION ☐ 2. INDIVIDUAL ☐ 3. PARTNERSHIP ☐ 4. LOCAL AGENCY / DISTRICT ☐ 5. COUNTY AGENCY ☐ 6. STATE AGENCY ■ 7. FEDERAL AGENCY

III. TANK OWNER INFORMATION

TANK OWNER NAME 414: Navy Caretaker Site Office, Treasure Island
PHONE 415: (415) 743-4729
MAILING OR STREET ADDRESS 416: 410 Palm Ave., Building 1, Suite 161
CITY 417: San Francisco
STATE 418: CA
ZIP CODE 419: 94130
TANK OWNER TYPE 420: ☐ 1. CORPORATION ☐ 2. INDIVIDUAL ☐ 3. PARTNERSHIP ☐ 4. LOCAL AGENCY / DISTRICT ☐ 5. COUNTY AGENCY ☐ 6. STATE AGENCY ■ 7. FEDERAL AGENCY

IV. BOARD OF EQUALIZATION UST STORAGE FEE ACCOUNT NUMBER

TY (TK) HQ | 4 | 4 | - | | | | | | | | Call (916) 322-9669 if questions arise 421

V. PETROLEUM UST FINANCIAL RESPONSIBILITY

INDICATE METHOD(S) 422: ☐ 1. SELF-INSURED ☐ 2. GUARANTEE ☐ 3. INSURANCE ☐ 4. SURETY BOND ☐ 5. LETTER OF CREDIT ☐ 6. EXEMPTION ☐ 7. STATE FUND ☐ 8. STATE FUND & CFO LETTER ☐ 9. STATE FUND & CD ☐ 10. LOCAL GOV'T MECHANISM ■ 99. OTHER: Federal Gov't

VI. LEGAL NOTIFICATION AND MAILING ADDRESS

Check one box to indicate which address should be used for legal notifications and mailing. Legal notifications and mailings will be sent to the tank owner unless box 1 or 2 is checked. 423: ☐ 1. FACILITY ■ 2. PROPERTY OWNER ☐ 3. TANK OWNER

VII. APPLICANT SIGNATURE

Certification: I certify that the information provided herein is true and accurate to the best of my knowledge.

SIGNATURE OF APPLICANT
DATE 424: 8/23/2001
PHONE 425: (415) 277-6982
NAME OF APPLICANT *(print)* 426: Doug Nelson
TITLE OF APPLICANT 427: Project Manager / IT Corp.

STATE UST FACILITY NUMBER *(For local use only)* 428:
1998 UPGRADE CERTIFICATE NUMBER *(For local use only)* 429:

Formerly SWRCB Form A

UNIFIED PROGRAM CONSOLIDATED FORM

UNDERGROUNDSTORAGETANK FORM

PAGE1

(twopagespertank)

Page ___ of ___

TYPEOFACTION *(Checkoneitemonly)*
☐ 1.NEWSITEPERMIT ☐ 3.RENEWALPERMIT ☐ 4.AMENDEDPERMIT *(Specifyreason-localuseonly)* ☐ 5.CHANGEOFINFORMATION *(Specifychange-localuseonly)* ☐ 6.TEMPORARYSITECLOSURE ■ 7.PERMANENTLYCLOSEDSITE ☐ 8.TANKREMOVED

BUSINESSNAME(SameasFACILITYNAMEorDBA-DoingBusinessAs) 3: Navy Caretaker Site Office Treasure Island

FACILITYID# 1:

LOCATIONWITHINSITE*(Optional)* 431: South Side of building 66, Yerba Buena Island

I.TANKDESCRIPTION

TANKID# 432: #1

TANKMANUFACTURER 433: UNKnown

COMPARTMENTALIZEDTANK ☐Yes ■No 434 If "Yes",completeonepageforeachcompartment.

DATEINSTALLED(YEAR/MO) 435: UNKNOWN

TANKCAPACITYINGALLONS 436: 2,000 gallon

NUMBEROFCOMPARTMENTS 437:

ADDITIONALDESCRIPTION*(Forlocaluseonly)* 438: Diesel fuel tank used to fire a boiler

II.TANKCONTENTS

TANKUSE 439
☐1.MOTORVEHICLEFUEL *(If marked, complete Petroleum Type)*
☐2.NON-FUELPETROLEUM
☐3.CHEMICALPRODUCT
☐4.HAZARDOUSWASTE *(Includes Used Oil)*
☐95.UNKNOWN

PETROLEUMTYPE 440
☐1a.REGULARUNLEADED ☐2.LEADED ☐5.JETFUEL
☐1b.PREMIUMUNLEADED ■3.DIESEL ☐6.AVIATIONFUEL
☐1c. MIDGRADEUNLEADED ☐4.GASOHOL ☐99.OTHER_____

COMMONNAME*(fromHazardousMaterialsInventorypage)* 441: Diesel fuel

CAS# *(fromHazardousMaterialsInventorypage)* 442:

III.TANKCONSTRUCTION

TYPEOFTANK *(Checkoneitemonly)*
■1.SINGLEWALL ☐2.DOUBLEWALL ☐3.SINGLEWALLWITH EXTERIORMEMBRANELINER ☐4.SINGLEWALLINAVAULT ☐5.SINGLEWALLWITHINTERNALBLADDERSYSTEM 443 ☐95.UNKNOWN ☐99.OTHER_____

TANKMATERIAL–primarytank *(Checkoneitemonly)*
■1.BARESTEEL ☐2.STAINLESSSTEEL ☐3.FIBERGLASS/PLASTIC ☐4.STEELCLADW/FIBERGLASS REINFORCEDPLASTIC(FRP ☐5.CONCRETE ☐8. FRPCOMPATIBLEW/100% METHANOL ☐95.UNKNOWN 444 ☐99.OTHER_____

TANKMATERIAL–secondarytank *(Checkoneitemonly)*
☐1.BARESTEEL ☐2.STAINLESSSTEEL ☐3.FIBERGLASS/PLASTIC ☐4.STEELCLADW/FIBERGLASS REINFORCEDPLASTIC(FRP) ☐5.CONCRETE ☐8. FRPCOMPATIBLEW/100% METHANOL ☐9. FRPNON-CORRODIBLEJACKET ☐10.COATEDSTEEL ☐95.UNKNOWN 445 ☐99.OTHER_____

TANKINTERIORLINING ORCOATING *(Checkoneitemonly)*
☐1.RUBBERLINED ☐2.ALKYDLINING ☐3.EPOXYLINING ☐4. PHENOLICLINING ☐5.GLASSLINING ■6.UNLINED ☐95.UNKNOWN 446 ☐99.OTHER_____ DATEINSTALLED 447: _____ *(Forlocaluseonly)*

OTHERCORROSION PROTECTIONIFAPPLICABLE *(Checkoneitemonly)*
☐1.MANUFACTUREDCATHODIC PROTECTION ☐2.SACRIFICIALANODE ☐3.FIBERGLASSREINFORCED PLASTIC ☐4.IMPRESSEDCURRENT ■95.UNKNOWN 448 ☐99.OTHER_____ DATEINSTALLED 449: _____ *(Forlocaluseonly)*

SPILLANDOVERFILL *(Checkallthatapply)*: NONE
☐1.SPILLCONTAINMENT ☐2.DROPTUBE ☐3.STRIKERPLATE
YEAR INSTALLED 450 / TYPE *(For local use only)* 451

OVERFILLPROTECTIONEQUIPMENT:YEARINSTALLED 452: NONE
☐1.ALARM ☐2.BALLFLOAT ☐3.FILLTUBESHUTOFFVALVE ☐4.EXEMPT

IV.TANKLEAKDETECTION

IFSINGLEWALLTANK *(Checkallthatapply)*: 453
☐1,VISUAL(EXPOSEDPORTIONONLY)
☐2.AUTOMATICTANKGAUGING(ATG)
☐3.CONTINUOUSATG
☐4.STATISTICALINVENTORYRECONCILIATION(SIR)+ BIENNIALTANKTESTING
☐5.MANUALTANKGAUGING(MTG)
☐6. VADOSEZONE
☐7.GROUNDWATER
☐8.TANKTESTING
☐99.OTHER_____ NONE

IFDOUBLEWALLTANKORTANKWITHBLADDER *(Checkoneitemonly)*: 454
☐1.VISUAL(SINGLEWALLINVAULTONLY)
☐2.CONTINUOUSINTERSTITIALMONITORING
☐3.MANUALMONITORING

V.TANKCLOSUREINFORMATION/PERMANENTCLOSUREINPLACE

ESTIMATEDDATELASTUSED(YR/MO/DAY) 455: UNKNOWN

ESTIMATEDQUANTITYOFSUBSTANCEREMAINING 456: 0 gallons

TANKFILLEDWITHINERTMATERIAL? 457
☐Yes ■No

UNDERGROUNDSTORAGETANK FORM

PAGE2

(twopagespertank)

VI.PIPINGCONSTRUCTION *(Checkallthatapply)*

	UNDERGROUNDPIPING	ABOVEGROUNDPIPING
SYSTEMTYPE	☐1.PRESSURE ■2.SUCTION ☐3.GRAVITY458	☐1.PRESSURE ☐2.SUCTION ☐3.GRAVITY459
CONSTRUCTION/ MANUFACTURER	■1.SINGLEWALL ☐3.LINEDTRENCH ☐99.OTHER 460 ☐2.DOUBLEWALL ☐95.UNKNOWN MANUFACTURER_____ 461	☐1.SINGLEWALL ☐95.UNKNOWN 462 ☐2.DOUBLEWALL ☐99.OTHER MANUFACTURER_____ 463
MATERIALS AND CORROSION PROTECTION	■1.BARESTEEL ☐6. FRPCOMPATIBLEW/100%METHANOL ☐2.STAINLESSSTEEL ☐7.GALVANIZEDSTEEL ☐3.PLASTICCOMPATIBLEWITHCONTENTS ☐95.UNKNOWN ☐4.FIBERGLASS ☐8.FLEXIBLE(HDPE) ☐99.OTHER ☐5.STEELW/COATING ☐9. CATHODICPROTECTION 464	☐1.BARESTEEL ☐6. FRPCOMPATIBLEW/100%METHANOL ☐2.STAINLESSSTEEL ☐7.GALVANIZEDSTEEL ☐3.PLASTICCOMPATIBLEWITHCONTENTS ☐8.FLEXIBLE(HDPE) ☐99.OTHER ☐4.FIBERGLASS ☐9. CATHODICPROTECTION ☐5.STEELW/COATING ☐95.UNKNOWN 465

VII.PIPINGLEAKDETECTION *(Checkallthatapply)*

UNDERGROUNDPIPING

SINGLEWALLPIPING 466

PRESSURIZEDPIPING *(Checkallthatapply)*

☐1.ELECTRONICLINELEAKDETECTOR3.0GPHTESTWITH____AUTOPUMPSHUTOFFFOR LEAK,SYSTEMFAILURE,ANDSYSTEMDISCONNECTION+AUDIBLEANDVISUAL ALARMS

☐2.MONTHLY0.2GPHTEST

☐3.ANNUALINTEGRITYTEST(0.1GPH)

CONVENTIONALSUCTIONSYSTEMS

☐5.DAILYVISUALMONITORINGOFPUMPINGSYSTEM+TRIENNIALPIPINGINTEGRITY TEST(0.1GPH)

SAFESUCTIONSYSTEMS(NOVALVESINBELOWGROUNDPIPING)

☐7.SELFMONITORING

GRAVITYFLOW

☐9.BIENNIALINTEGRITYTEST(0.1GPH)

SECONDARILYCONTAINEDPIPING

PRESSURIZEDPIPING *(Checkallthatapply)*

10.CONTINUOUSTURBINESUMPSENSORWITHAUDIBLEANDVISUALALARMSAND (Checkone)

☐a.AUTOPUMPSHUTOFFWHENALEAKOCCURS

☐b.AUTOPUMPSHUTOFFFORLEAKS,SYSTEMFAILUREANDSYSTEM DISCONNECTION

☐c.NOAUTOPUMPSHUTOFF

☐11.AUTOMATICLINELEAKDETECTOR(3.0GPHTEST)WITHFLOWSHUTOFFOR RESTRICTION

☐12.ANNUALINTEGRITYTEST(0.1GPH)

SUCTION/GRAVITYSYSTEM

☐13.CONTINUOUSSUMPSENSOR+AUDIBLEANDVISUALALARMS

EMERGENCYGENERATORSONLY *(Checkallthatapply)*

☐14.CONTINUOUSSUMPSENSORWITHOUTAUTOPUMPSHUTOFF+AUDIBLEAND VISUALALARMS

☐15.AUTOMATICLINELEAKDETECTOR(3.0GPHTEST)WITHOUT____FLOWSHUTOFFOR RESTRICTION

☐16.ANNUALINTEGRITYTEST(0.1GPH)

☐17.DAILYVISUALCHECK

ABOVEGROUNDPIPING

SINGLEWALLPIPING 467

PRESSURIZEDPIPING *(Checkallthatapply)*

☐1.ELECTRONICLINELEAKDETECTOR3.0GPHTESTWITHAUTOPUMPSHUTOFFFORLEAK, SYSTEMFAILURE,ANDSYSTEMDISCONNECTION+AUDIBLEANDVISUALALARMS

☐2.MONTHLY0.2GPHTEST

☐3.ANNUALINTEGRITYTEST(0.1GPH)

☐4.DAILYVISUALCHECK

CONVENTIONALSUCTIONSYSTEMS*(Checkallthatapply)*

☐5.DAILYVISUALMONITORINGOFPIPINGANDPUMPINGSYSTEM

☐6.TRIENNIALINTEGRITYTEST(0.1 GPH)

SAFESUCTIONSYSTEMS(NOVALVESINBELOWGROUNDPIPING)

☐7.SELFMONITORING

GRAVITYFLOW*(Checkallthatapply)*

☐8.DAILYVISUALMONITORING

☐9.BIENNIALINTEGRITYTEST(O.1GPH)

SECONDARILYCONTAINEDPIPING

PRESSURIZEDPIPING *(Checkallthatapply)*

10.CONTINUOUSTURBINESUMPSENSORWITHAUDIBLEANDVISUALALARMSAND(check one)

☐a.AUTOPUMPSHUTOFFWHENALEAKOCCURS

☐b.AUTOPUMPSHUTOFFFORLEAKS,SYSTEMFAILUREANDSYSTEM DISCONNECTION

☐c.NOAUTOPUMPSHUTOFF

☐11.AUTOMATICLEAKDETECTOR

☐12.ANNUALINTEGRITYTEST(0.1GPH)

SUCTION/GRAVITYSYSTEM

☐13.CONTINUOUSSUMPSENSOR+AUDIBLEANDVISUALALARMS

EMERGENCYGENERATORSONLY *(Checkallthatapply)*

☐14.CONTINUOUSSUMPSENSOR WITHOUTAUTOPUMPSHUTOFF+AUDIBLEANDVISUAL ALARMS

☐15.AUTOMATICLINELEAKDETECTOR(3.0GPHTEST)

☐16.ANNUALINTEGRITYTEST(0.1GPH)

☐17.DAILYVISUALCHECK

VIII.DISPENSERCONTAINMENT

DISPENSERCONTAINMENT DATEINSTALLED 468 _____

☐1.FLOATMECHANISMTHATSHUTSOFFSHEARVALVE

☐2.CONTINUOUSDISPENSERPANSENSOR+AUDIBLEANDVISUALALARMS

☐3.CONTINUOUSDISPENSERPANSENSORWITH___AUTOSHUTOFFFORDISPENSER+AUDIBLEANDVISUALALARMS

☐4.DAILYVISUALCHECK

☐5.TRENCHLINER/MONITORING

■6.NONE 469

IX.OWNER/OPERATORSIGNATURE

Icertifythattheinformationprovidedhereinistrueandaccuratetothebestofmyknowledge.

SIGNATUREOFOWNER/OPERATOR Michael Mentink	DATE 8/23/2001 470
NAMEOFOWNER/OPERATOR*(print)* 471 MICHAEL MENTINK	TITLE OF OWNER/OPERATOR 472 ENVIRONMENTAL COMPLIANCE MANAGER

PermitNumber*(Forlocaluseonly)* 473	PermitApproved*(Forlocaluseonly)* 474	PermitExpirationDate *(Forlocaluseonly)* 475

HAZARDOUS MATERIALS UNIFIED PROGRAM AGENCY
UNDERGROUND STORAGE TANK CLOSURE/MODIFICATION APPLICATION

FOR OFFICE USE
DATE RECV'D ____
FILE NO. UT00 ____
BUSINESS NO. ____

1. TANK FACILITY/BUSINESS SITE INFORMATION
Attach a *State Water Resources Control Board, Underground Storage Tank Facility Form (HMUPA 603)* additional tank facility information. **PLEASE TYPE OR PRINT CLEARLY**

BUSINESS NAME: Navy Caretaker Site Office, Treasure Island		BUSINESS OPERATOR/MANAGER NAME	
STREET ADDRESS: 410 Palm Ave Bldg 1 Suite 161	ZIP CODE: 94103	NEAREST CROSS STREET: Signal & Forest	PHONE NUMBER: (415) 743-4729
TYPE OF BUSINESS: ☐ GAS STATION ☐ RESIDENCE ☒ OTHER (PLEASE SPECIFY) Federal Gov't		SIC CODE: 9711	US EPA ID NUMBER: CA7170023330

2. DESCRIPTION OF PROPOSED CLOSURE/MODIFICATION
Submit a site plan to indicate location of tank(s). Attach a *State Water Resources Control Board, UST "Tank Form" (HMUPA 604)* for **each** tank.

TANK No.	PROPOSED CLOSURE TO UNDERGROUND STORAGE TANK SYSTEM APPLICATION FILING FEE $573.00	TANK AND/OR PIPE UNDER STREET OR SIDEWALK?	TANK TO BE CUT ON-SITE?
1	☐ REMOVE ☒ CLOSE IN PLACE* ☐ TEMPORARY CLOSURE* FOR CLOSURES INVOLVING JUST THE UST SYTEM PIPING, CHECK THE PIPING ONLY BOX IN ADDITION TO THE TYPE OF CLOSURE ☐ PIPING ONLY	~~Yes~~ NO	NO
	☐ REMOVE ☐ CLOSE IN PLACE* ☐ TEMPORARY CLOSURE* FOR CLOSURES INVOLVING JUST THE UST SYTEM PIPING, CHECK THE PIPING ONLY BOX IN ADDITION TO THE TYPE OF CLOSURE ☐ PIPING ONLY		
	☐ REMOVE ☐ CLOSE IN PLACE* ☐ TEMPORARY CLOSURE* FOR CLOSURES INVOLVING JUST THE UST SYTEM PIPING, CHECK THE PIPING ONLY BOX IN ADDITION TO THE TYPE OF CLOSURE ☐ PIPING ONLY		
	☐ REMOVE ☐ CLOSE IN PLACE* ☐ TEMPORARY CLOSURE* FOR CLOSURES INVOLVING JUST THE UST SYTEM PIPING, CHECK THE PIPING ONLY BOX IN ADDITION TO THE TYPE OF CLOSURE ☐ PIPING ONLY		

TANK NO.	PROPOSED UPGRADE TO UNDERGROUND STORAGE TANK SYSTEM SUBMITTAL FEE $573.00	TANK AND/OR PIPE UNDER STREET OR SIDEWALK? YES** OR NO	TANK TO BE CUT ON-SITE? YES*** OR NO
	☐ REPAIR/LINING ☐ TANK UPGRADE ☐ EQUIPMENT INSTALLATION/REPLACEMENT ☐ PIPING REPAIR ☐ PIPING UPGRADE ☐ NEW TANK INSTALLATION ☐ OTHER ____		
	☐ REPAIR/LINING ☐ TANK UPGRADE ☐ EQUIPMENT INSTALLATION/REPLACEMENT ☐ PIPING REPAIR ☐ PIPING UPGRADE ☐ NEW TANK INSTALLATION ☐ OTHER ____		

* If Closure in Place or Temporary Closure, submit subsurface investigative report; indicate type of material for filling tank Single Sack cement / Sand Slurry

** If tank or pipe is located under a street or sidewalk, an encroachment permit must be obtained from the Department of Public Works, Bureau of Street-Use and Mapping prior to start of any work.

*** If tank is to be cleaned and cut on-site, comply with San Francisco Fire Department requirements for on-site cutting. Attach a copy of the Welding and Cutting Permit for open flame torch issued by the San Francisco Fire Department, where applicable.

3. CONTRACTOR/CONSULTANT INFORMATION
Contractors performing or subcontracting tank closure must possess a proper contractors license and a valid Hazardous Substance Removal Certification (HAZ/CERT) issued by the Contractors State License Board. Approval for tank work will not be granted unless copies of the contractor's license and certifications are on file with the San Francisco Department of Public Health.

PRIMARY CONTRACTOR/CONSULTANT BUSINESS NAME: IT Corporation	CALIF. CONTRACTORS LICENSE CLASSIFICATION AND NO.: 1347422 A Haz	PHONE NUMBER: (415) 398-6887	
MAILING ADDRESS: IT Corp., Bldg 570, Avenue M Treasure Island,	CITY: San Francisco	STATE: CA	ZIP CODE: 94130

4. SUBCONTRACTOR/CONSULTANT INFORMATION
List all applicable excavation, equipment, tank cleaning or other subcontractors. Attach a separate sheet for additional subcontractors or consultants.

SUBCONTRACTOR/CONSULTANT BUSINESS NAME	CALIF. CONTRACTORS LICENSE CLASSIFICATION AND NO.	PHONE NUMBER ( )	
MAILING ADDRESS	CITY	STATE	ZIP CODE

HMUPA 601-0004

5. HAZARDOUS WASTE INFORMATION Indicate where tank(s) will be taken for disposal and the name of the company transporting the tanks. All hazardous waste including tanks must comply with applicable hazardous waste regulations for transportation, treatment and disposal. An *Uniform Hazardous Waste Manifest* completed by the Generator must accompany all generated hazardous waste during transportation. Attach separate sheet for additional hazardous waste or contaminated materials generated by the tank closure. Copies of the Hazardous Waste Manifest or other transportation documents shall be submitted as part of the final tank closure report.

TANK TRANSPORTATION COMPANY NAME	US EPA ID NUMBER	PHONE NUMBER	
Evergreen Environmental Services	CAD982413262	(510) 795-4400	
MAILING ADDRESS	CITY	STATE	ZIP CODE
6880 Smith Ave.	Newark	CA	94560
DESIGNATED (TREATMENT/DISPOSAL) FACILITY NAME	US EPA ID NUMBER	PHONE NUMBER	
Evergreen Environmental Services	CAD980887418	(510) 795-4400	
DESIGNATED FACILITY ADDRESS	CITY	STATE	ZIP CODE
6880 Smith Ave	Newark	CA	94560

6. LABORATORY INFORMATION Soil and groundwater sampling, sample management and analyses must be conducted in accordance with procedures specified in CCR Title 22, Section 66261.20(c). Sample splits must be made available to the San Francisco Department of Public Health upon request. All samples which are to be analyzed must be submitted with a properly completed chain-of-custody form to a state certified laboratory. Copies of laboratory results and chain-of-custody forms shall be submitted as part of the final tank closure report.

LABORATORY NAME	STATE CERTIFICATE NO.	PHONE NUMBER ( )	
BUSINESS ADDRESS	CITY	STATE	ZIP CODE

7. APPLICANT INFORMATION Tank closure approval will be sent to the applicant unless otherwise specified.

APPLICANT NAME	TITLE	PHONE NUMBER	
Doug Nelson	Project Mgr.	(415) 398-6887	
BUSINESS NAME	BUSINESS ADDRESS		
IT Corp	Building 570, Ave. M, Treasure Island, S.F.		
MAILING ADDRESS	CITY	STATE	ZIP CODE
Building 570, Avenue M, Treasure Island	San Francisco	CA	94103
TANK SITE CONTACT PERSON	TITLE	PHONE NUMBER	
		(415) 398-6887	

8. BILLING INFORMATION If different from applicant. Additional or special invoice will be sent to the applicant unless otherwise specified.

BILLING NAME/BUSINESS	CARE OF ADDRESS/CONTACT PERSON	PHONE NUMBER ( )	
MAILING ADDRESS	CITY	STATE	ZIP CODE

In signing this application the applicant declares:

- That the above information is complete and accurate. Any deviation from the approved plan without prior approval from the San Francisco Department of Public Health may result in the revocation of the approval and an assessment of fines and penalties.
- That I have read the San Francisco Department of Public Health's guidelines and that such guidelines do not relieve my obligation to comply with other pertinent State and Federal laws and regulations.
- That I will contact the San Francisco Department of Public Health, Hazardous Materials Unified Program Agency, and where required, San Francisco Fire Department, Department of Public Works or Port Authority, a minimum of 3 (three) working days in advance to schedule inspection appointments.
- Documents relating to tank closure must be submitted within 90 (ninety) days of removing/closing an underground storage tank.. All other tank modification, installation, and/or upgrades documents or reports must be submitted within 30 (thirty) days of project completion. Refer to San Francisco Department of Public Health guidelines for specific reporting requirements.
- That in the event an unauthorized release (leak) is detected and confirmed, the business, tank, or property owner, or I, on behalf of the business, tank, or property owner will notify the San Francisco Department of Public Health within 24 (twenty-four) hours. In addition, an *Underground Storage Tank Unauthorized Release (Leak)/Contamination Site Report* shall be completed and submitted to the San Francisco Department of Public Health within 5 (five) days.
- That additional San Francisco Department of Public Health inspection charges will be paid in full immediately upon receipt of the invoice.

APPLICANT'S SIGNATURE	DATE
	8/23/2001

CONDITIONAL UST CLOSURE APPROVAL LETTER

City and County of San Francisco

Department of Public Health
Environmental Health Management Section

UNDERGROUND STORAGE TANK CLOSURE APPROVAL

Doug Nelson
IT Corporation
Building 570, Avenue M, Treasure Island
San Francisco, CA 94130

Approval Date: September 5, 2001
Closure File No.: UTOO4186

Closure approval letter revised to reflect correction to site address.

Underground tank site:
Naval Station Treasure Island
Building 66, Yerba Buena Island
San Francisco, CA

IT Corporation is hereby granted approval to close in place 1 underground storage tank(s). This approval is valid for ninety, 90, days from the date as noted above. Prior to commencement of work the Hazardous Materials Program of the Department of Public Health, and where necessary, the Department of Public Works must be notified. Appointments for inspections by the Department of Public Health must be scheduled a minimum of three working days in advance and are subject to the availability of inspectors. Routine appointments are conducted Tues.-Thurs.; 8AM-4PM. Please schedule appointments by calling (415) 252.3917 between the hours of 8:30-9:30 AM or 4-5:30 PM, Monday thru Friday.
Inspections in excess of three hours and/or inspections conducted outside of normal business hours (Mon. - Fri.; 8AM-5PM) will be charged accordingly and must be paid by the applicant upon receipt of invoice. Failure to complete the stated work within the ninety (90) days will result in the expiration of the approval and the forfeiture of the application fee. Applicant shall submit an additional application fee to reinstate the underground storage tank closure approval.

In granting this approval, the applicant agrees to abide by the underground storage tank regulations of the Department of Public Health. Any deviation from the regulations may result in the immediate revocation of the approval. In addition, the applicant may be subject to civil fines and penalties.

Sue Cone

Sue Cone, Program Manager
Hazardous Materials Unified Program Agency
Bureau of Environmental Health Management

IT LETTER OF REQUEST TO ABANDON UST

IT Corporation
4005 Port Chicago Highway
Concord, CA 94520-1120
Tel. 925.288.9898
Fax. 925.288.0888

A Member of The IT Group

September 14, 2001

Mr. Jim Tang
City and County of San Francisco
Department of Public Health
Hazardous Materials Unified Program Agency
Bureau of Environmental Health Management
1390 Market Street, Suite 210
San Francisco, CA 94102

Subject: Permit to Abandon-in-Place UST at Building 66, Yerba Buena Island
Closure File No.: UTOO4186

Dear Mr. Tang:

On August 13, 2001, a remedial excavation was initiated at the Building 66 site to remove petroleum hydrocarbon impacted surface soils per nuisance criteria. This work was conducted by IT Corporation (IT) as part of the Navy's Petroleum Excavation Program at Naval Station Treasure Island. The objective of the excavation work plan was the removal of petroleum stained soil around the western margin of the building to a depth of 2 feet below ground surface (bgs). In addition, the work plan called for the removal of a wooden vault structure near the southwest corner of Building 66.

During removal of the wooden vault, a previously unknown (undocumented) UST was discovered in the excavation. The site crew, digging by hand due to limited access behind the building, struck a buried object and reported free product flowing into the excavation. The area was uncovered to expose the leak, which was immediately plugged and then patched with quick-setting concrete. When digging resumed in this area the following day, it became apparent that the buried object was an underground storage tank (UST). An interface probe was used to measure 3.5 feet of product and approximately 2.0 feet of water inside the tank. A product sample was collected from inside the tank and analyzed for fuel fingerprint. The laboratory results characterized the product as diesel fuel.

Estimated tank dimensions: 5 feet diameter by 15 feet long, or approximately 2,000-gallon capacity. An Unauthorized Release Report documenting the UST discovery was submitted to the San Francisco Department of Public Health on August 16, 2001.

Product Removal/Tank Cleaning:

On August 23, 2001, the contents of the UST were removed by vacuum truck and transported offsite for recycling or disposal. The UST was triple-rinsed using a pressure washer and the rinsate was also collected by vacuum truck for disposal. The field crew that performed the pressure washing reported seeing several holes up to ¼-inch in diameter in the sides and bottom

of the tank. The final rinsate was sampled and analyzed for TPH-diesel (EPA Method M8015E) and BTEX (EPA Method 8021) to document the effectiveness of the procedure.

Preliminary analytical results for the final rinsate sample were as follows:

TPH-diesel: 4.91 milligrams per liter (mg/L)
Benzene: 0.5 micrograms per liter (µg/L)
Toluene: 2.6 µg/L
Ethylbenzene: 3.0 µg/L
Xylenes: 14 µg/L

Request for Abandonment-in-Place:

The estimated 2,000-gallon diesel fuel UST discovered in the excavation is located underneath a concrete structure/retaining wall that served as the foundation for a former AST previously located behind Building 66. About half of the tank lies directly beneath the concrete structure. The area where the former AST once stood is now the location of an active natural gas pipeline and manifold that currently fuels the boilers inside Building 66. The concrete AST foundation, natural gas lines and an adjoining concrete blow-off sump (currently inactive) would need to be removed to facilitate any UST removal if such action were deemed necessary. In addition, the steepness of the hillside behind the building raises potential slope stability issues that would need to be addressed in order to conduct an UST removal. The site configuration is shown in plan and cross sectional views on the attached drawings.

Due to the location of the UST and the associated difficulty of access, it is proposed that the tank be abandoned in place. A limited amount of TPH-impacted soil has been removed from the area directly above the tank. However, further removal of soil in this area is impractical due to access limitations imposed by the existing infrastructure and the steep hillside slopes. We do not believe that demolition and reconstruction of the existing infrastructure, and the significant re-grading and slope stabilization (shoring of the building) that would be required to continue to excavate in this area, are warranted. The tank has been emptied and is no longer a contaminant source. Also, residual soil contamination underneath and surrounding the tank is likely to have been limited by the relatively shallow depth to bedrock in this area.

A permit to abandon in place was submitted to the San Francisco Department of Public Health, Hazardous Materials Unified Program Agency (DPH-HMUPA) for review and approval on August 28, 2001. A conditional approval was granted on September 5, 2001. The Department of Public Health has been contacted to arrange for an inspector to be present.

The abandonment in place is currently scheduled for Tuesday, September 18, 2001 at 9:30 am. The tank will be checked with an LEL/O_2 meter to ensure that the atmosphere inside the tank does not present an explosion hazard. If necessary, the tank content will be made inert using dry ice (CO_2) until an LEL reading of less than 10% is obtained. Upon the verbal approval of the DPH-HMUPA site inspector, the tank will then be completely filled with a sand/cement slurry.

Proposed Soil Sampling:

Three soil borings are proposed to investigate subsurface conditions in the vicinity of the Building 66 UST. Soil borings will be drilled using a limited access hydraulic drill rig at three locations around the western perimeter of Building 66. One soil boring will be drilled immediately adjacent to the UST, one along the western side of the building where TPH-diesel concentrations were noted at 3 ft bgs, and one boring will be drilled on the north side of Building 66 near the northwest corner. Proposed soil boring locations are shown on the attached site map.

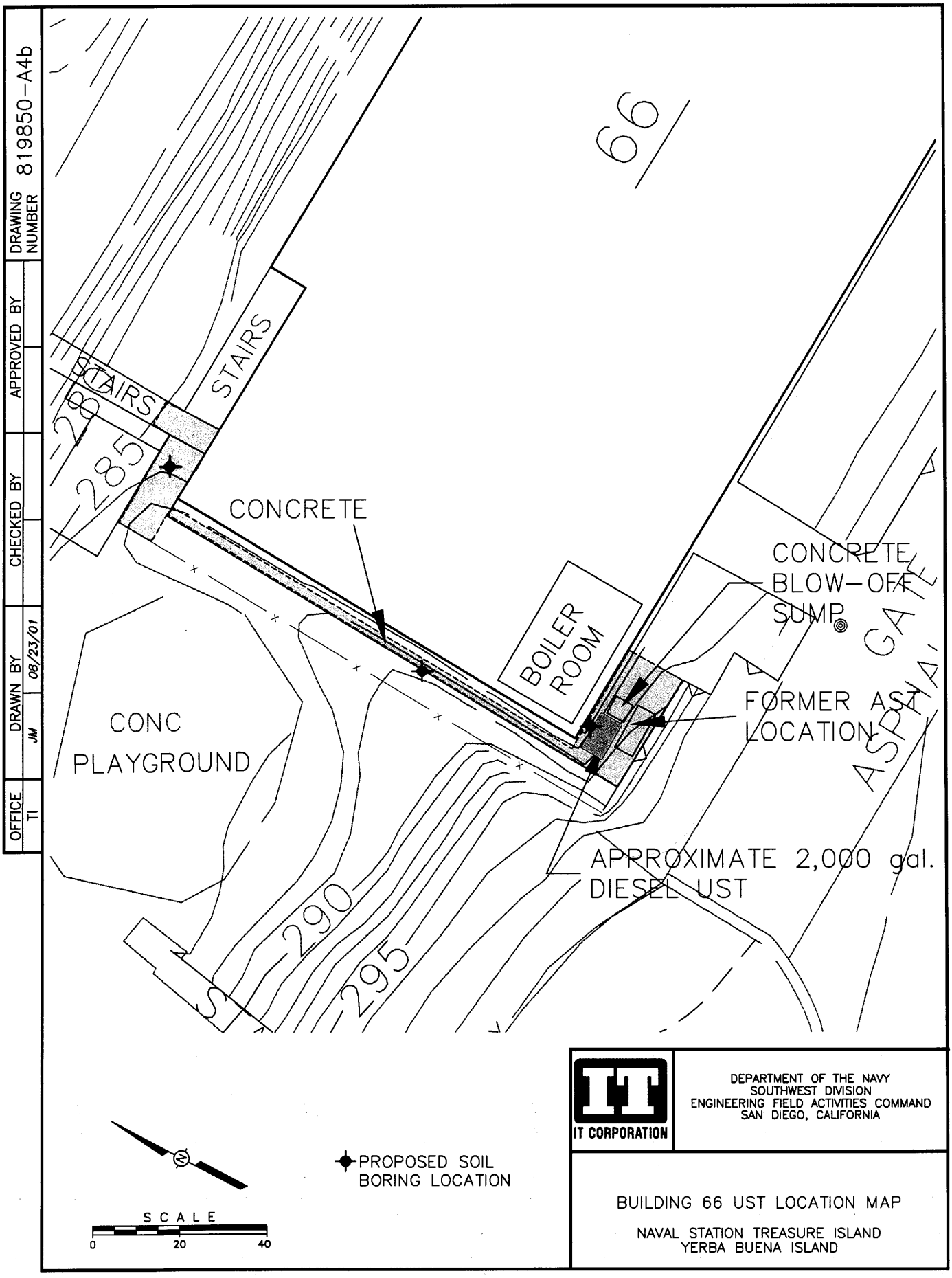
The borings will be drilled to total depths of approximately 10 to 15 ft bgs, or until bedrock is encountered. Samples will be collected at a depth even with the bottom of the tank (approximately 5.5 to 6 feet bgs), at approximately 5 feet below the tank bottom, and from just above bedrock (if encountered). Grab groundwater samples may be collected by using a Hydropunch® or similar sampling device if water is encountered in the borings. All soil and groundwater samples collected will be analyzed for TPH-diesel and BTEX. Soil boring activities are tentatively scheduled to begin on September 24, 2001.

Please do not hesitate to contact me with any questions or comments you may have regarding the above proposed activities. I can be reached at (415) 277-6982. You may also contact Ken Leonard, the project Technical Lead, at (415) 277-6993 with any questions or comments.

Sincerely,
IT CORPORATION

Doug Nelson
Project Manager
CTO 0036

cc: Project File

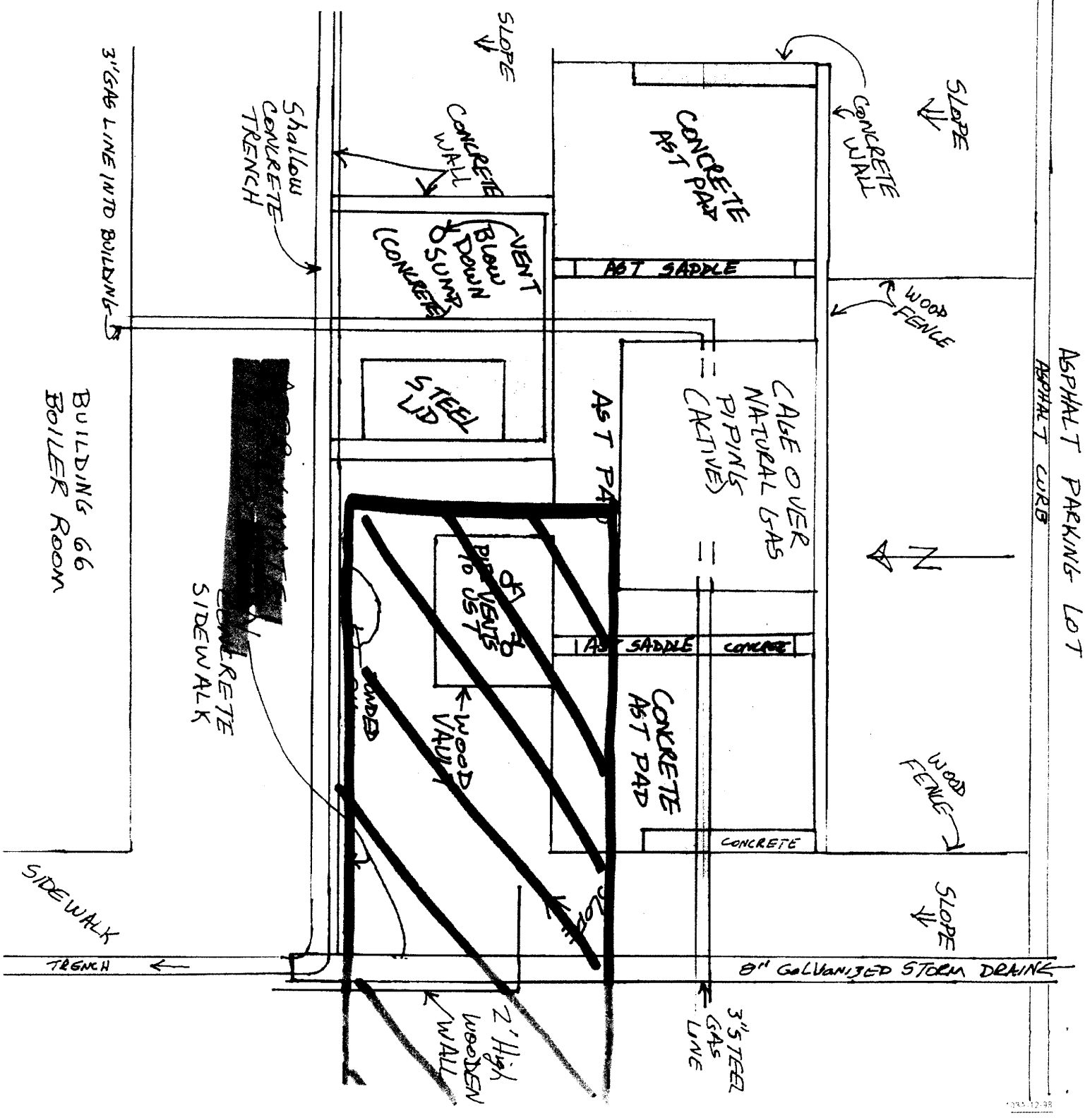

OFFICE
TI
DRAWN BY
JM
08/23/01
CHECKED BY
APPROVED BY
DRAWING NUMBER
819850-A4b
66
STAIRS
STAIRS
285
CONCRETE
BOILER ROOM
CONCRETE BLOW-OFF SUMP
FORMER AST LOCATION
CONC PLAYGROUND
APPROXIMATE 2,000 gal. DIESEL UST
290
295
ASPHALT
PROPOSED SOIL BORING LOCATION
SCALE
0
20
40
IT CORPORATION
DEPARTMENT OF THE NAVY
SOUTHWEST DIVISION
ENGINEERING FIELD ACTIVITIES COMMAND
SAN DIEGO, CALIFORNIA
BUILDING 66 UST LOCATION MAP
NAVAL STATION TREASURE ISLAND
YERBA BUENA ISLAND

IT CORPORATION
Member of The IT Group

By Rob Nelson Date 8/23/01 Subject PLAN VIEW OF BUILDING 66 UST Sheet No. 1 of 2

Chkd. By [redacted] Date SCALE 1"=3' Proj. No.

25 in. X .25 in.

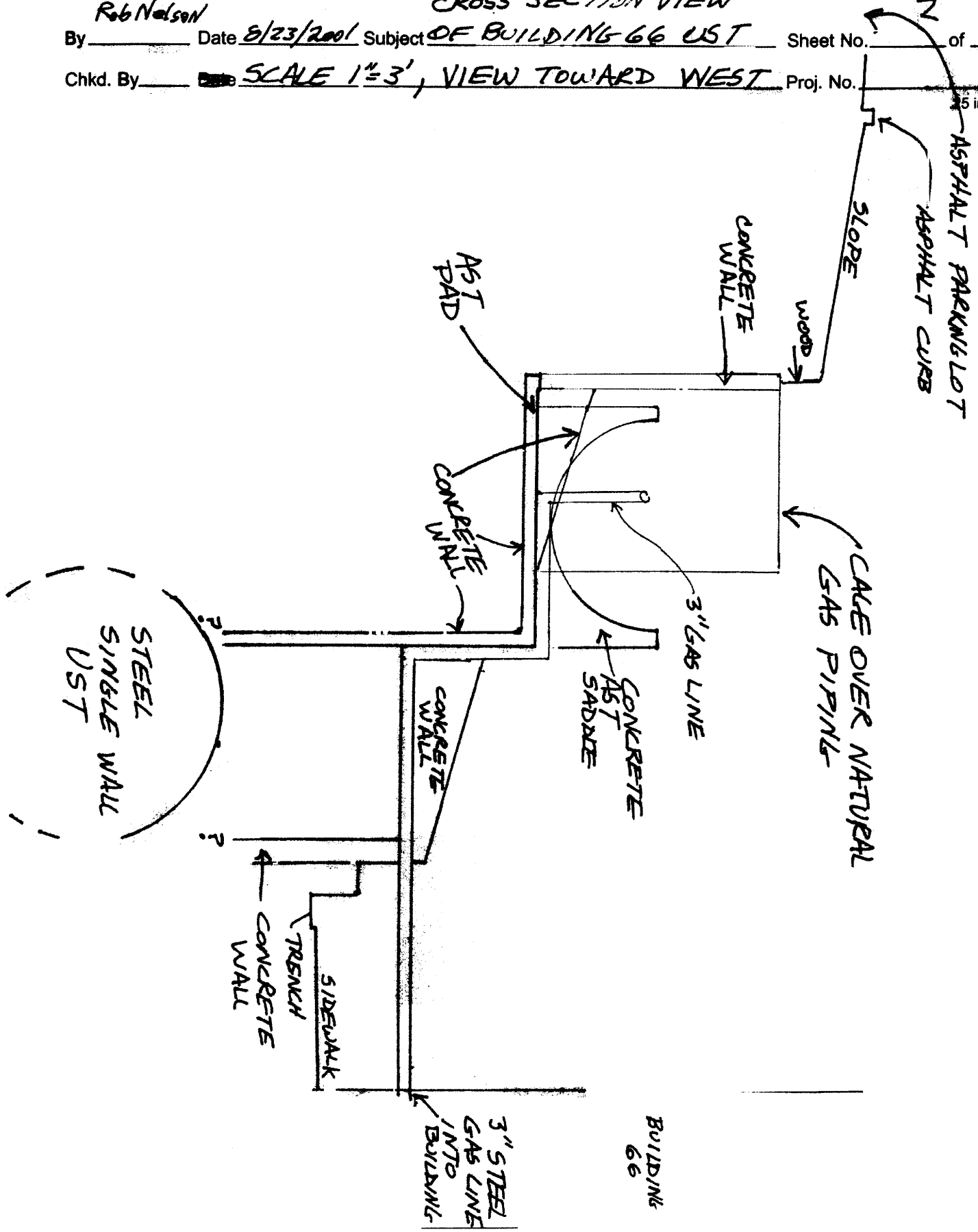


IT CORPORATION
A Member of The IT Group

By Rob Nelson Date 8/23/2001 Subject CROSS SECTION VIEW OF BUILDING 66 UST Sheet No. 2 of 2

Chkd. By ____ Date SCALE 1"=3', VIEW TOWARD WEST Proj. No. ____

.25 in. X .25 in.



the IT group

IT Corporation
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F A C S I M I L E

TREASURE ISLAND PROJECT (CTO 6)
Bldg 570, Avenue M
Treasure Island
San Francisco, CA 94130
Phone: (415) 398-6887
Fax: (415) 398-6879

To: Jin Tang From: Ken Leonard

Fax Number: (415) 252-3910 Page 1 of: 2 Date: 9/14/01

Remarks:

Analytical results for Rinsate sample -
BLDG 66 UST, YERBA BUENA ISLAND

Tank Rinsate water (Building 66)

Applied P & Ch Laboratory
13760 Magnolia Ave. Chino CA 91710
Tel: (909) 590-1828 Fax: (909) 590-1498

APCL Analytical Report

Submitted to:
The IT Group
Attention: Mike Yurovsky
4005 Port Chicago Highway
Concord CA 94520-1120
Tel: (925)288-9898 Fax: (925)288-0888

Service ID #: 801-015466
Collected by: AW/AJ
Collected on: 08/23/01

Received: 08/24/01
Extracted: 08/27/01
Tested: 08/28-29/01
Reported: 08/31/01

Sample Description: Water from Bldg 66
Project Description: 819850 Treasure Island CTO 36

Analysis of Water Samples

Component Analyzed	Method	Unit	PQL	Analysis Result 36-66-015 01-05466-1
BTXE				
Dilution Factor				1
BENZENE	8021	μg/L	0.5	0.5J
ETHYLBENZENE	8021	μg/L	0.5	3.0
TOLUENE	8021	μg/L	0.5	2.6
XYLENE (TOTAL)	8021	μg/L	1	14
Dilution Factor				1
DIESEL RANGE ORGANICS	M8015E	mg/L	0.1	4.91

PQL: Practical Quantitation Limit. MDL: Method Detection Limit. CRDL: Contract Required Detection Limit
N.D.: Not Detected or less than the practical quantitation limit. "-": Analysis is not required.
J: Reported between PQL and MDL.
Listed Dilution Factors (DF) are relative to the method default DF. All unlisted DFs are 1.0

Respectfully submitted,

Dominic Lau
Laboratory Director
Applied P & Ch Laboratory

UST CLOSURE/MODIFICATION INSPECTION RECORD

CITY AND COUNTY OF SAN FRANCISCO
DEPARTMENT OF PUBLIC HEALTH
HAZARDOUS MATERIALS UNIFIED PROGRAM AGENCY

UST CLOSURE/MODIFICATION INSPECTION RECORD

REQUESTS FOR INSPECTIONS ARE TAKEN ONLY DURING THE HOURS OF 8:30 AM TO 9:00 AM AND 4:00 PM TO 5:00 PM BY CALLING (415) 252.3917. APPOINTMENTS MUST BE SCHEDULED A MINIMUM 72 HOURS (THREE BUSINESS DAYS) IN ADVANCE AND ARE SUBJECT TO THE AVAILABILITY OF INSPECTORS.

Application No: 4156	Date issued: 05SEP2007
Job Address: BLDG 66 410 PALM AVE, TREASURE ISLAND YERBA BUENA	Block: Lot:

Nature of work:
☐ UST removal ☑ UST Closure in place ☐ Temporary closure ☐ Piping removal
☐ Piping/tank upgrade ☐ Tank installation ☐ Repair/lining ☐ Equipment upgrade/replacement
☐ Other:

Description of Work

Inspection	Date	Inspector
Grouting	10/1/07	Jim Tang
Final Inspection		

Approvals

		Date	Inspector
☑	Closure in place approval	10/1/07	Jim Tang
☐	Temporary Fill Port Tags		
☐	Temporary UST Certificate of Compliance		
☐	Fill Port Tags		
☐	UST Certificate of Compliance		

This card shall be on the job site at all times when work is in progress. After completion of work, retain this card for your records and submit a copy to the Department of Public Health along with other required documentation.

HMUPA 607

IT Corporation
4005 Port Chicago Highway
Concord, CA 94520-1120
Tel. 925.288.9898
Fax. 925.288.0888

A Member of The IT Group

October 26, 2001

City and County of San Francisco
Department of Public Health
Hazardous Materials Unified Program Agency
Bureau of Environmental Health Management
Attention: Mr. Jin Tang, Environmental Health Inspector
1390 Market Street, Suite 210
San Francisco, CA 94102

Subject: Notice of completion of the UST Closure in-place at Building 66, Yerba Buena Island, Closure File No.: UTOO4186

Dear Mr. Tang:

This letter is to notify you that the closure in-place of the UST at Building 66, Yerba Buena Island has been completed on October 1, 2001. A copy of the Inspection Notice is attached. We are in the process of preparing the final report, which will include details of the UST closure in place activities and results of soil sampling. A copy of the report will be provided to you upon completion. If you have further question please contact IT's technical manager Ken Leonard at (415) 277-6993.

Sincerely,
IT Corporation

Doug Nelson
Treasure Island Project Manager

Enclosures:
cc: Project File
Ken Leonard, IT Treasure Island

APPENDIX D
SOIL BORING LOGS

INTERNATIONAL TECHNOLOGY CORPORATION

VISUAL CLASSIFICATION OF SOILS

PROJECT NUMBER: 819850	PROJECT NAME: CTO-36	
BORING NUMBER: 36-66-SB1	COORDINATES:	DATE: 9/19/01
ELEVATION:	GWL: Depth Date/Time	DATE STARTED: 9/19/01
ENGINEER/GEOLOGIST: A. JENSEN	Depth Date/Time	DATE COMPLETED: 9/19/01
DRILLING METHODS: DIRECT PUSH		PAGE 1 OF 1

DEPTH ( )	SAMPLE TYPE & NO.	BLOWS ON SAMPLER PER ( )	RECOVERY ( )	DESCRIPTION	USCS SYMBOL	MEASURED CONSISTENCY (TSF)	WELL CONSTRUCTION	REMARKS
				CONCRETE CORE 3-4"				
				SAND, YELLOWISH TAN, V. FN. GR., COMPACTED FILL, DAMP, DENSE				
5					SM SC			
		017						
		018						
10				TERMINATED @ 9.5' REFUSAL @ 1505 (9-19-01)				

NOTES:

Drilling Contractor PRECISION SAMPLING

Drilling Equipment DA-II

Driller: [illegible]

INTERNATIONAL TECHNOLOGY CORPORATION

VISUAL CLASSIFICATION OF SOILS

PROJECT NUMBER: 81250	PROJECT NAME: CTO-35	
BORING NUMBER: 36-[illegible]	COORDINATES:	DATE: 9/19/01
ELEVATION:	GWL: Depth Date/Time	DATE STARTED: 9/19/01
ENGINEER/GEOLOGIST: A. JENSEN	Depth Date/Time	DATE COMPLETED: 9/19/01
DRILLING METHODS: DIRECT PUSH		PAGE 1 OF 1

DEPTH ( )	SAMPLE TYPE & NO.	BLOWS ON SAMPLER PER ( )	RECOVERY ( )	DESCRIPTION	USCS SYMBOL	MEASURED CONSISTENCY (TSF)	WELL CONSTRUCTION	REMARKS
				CONCRETE 3-4"				
				SAND, YELLOW-TAN, V. FN. GR., COMPACTED, W. RNDED., ENGINEERED FILL				
5					SM SC			
		019						
10		020 & 021		TERMINATED @ 10' BGS @ 1705 (9-19-01)				

NOTES:

Drilling Contractor PRECISION SAMPLING

Drilling Equipment PA-II

Driller: JOSE

243B-3-86

INTERNATIONAL TECHNOLOGY CORPORATION

BLDG.66

ANALYSIS REQUEST AND CHAIN OF CUSTODY RECORD*

Reference Document No 28553
Page 1 of 2

Project Name/No.[1] CTO-36/819850
Sample Team Members[2] AW, AJ, CN
Profit Center No.[3] ———
Project Manager[4] JOHN BALK
Purchase Order No.[6] ———
Required Report Date[11] 24 HOURS TAT

Samples Shipment Date[7] 9/19/01
Lab Destination[8] APCL (909) 590-1828
Lab Contact[9] MARK HECKMAN (415) 217-7930
Project Contact/Phone[12] MIKE YURAVSKY
Carrier/Waybill No.[13] FED.EX./8293/3252/38

Bill to:[5] DWAYNE FULLER
IT CORP.
570 "M" AVENUE
TREASURE ISLAND
SAN FRANCISCO, CA 94130

Report to:[10] ROSE CONDIT
IT CORP.
4005 PORT CHICAGO HWY.
CONCORD, CA 94520

ONE CONTAINER PER LINE

Sample Number[14]	Sample Description/Type[15]	Date/Time Collected[16]	Container Type[17]	Sample Volume[18]	Preservative[19]	Requested Testing Program[20]	Condition on Receipt[21]	Disposal Record No.[22]
36-66-017	SOIL / BLDG.66 36-66-SB1	9-19-01 1500	5 GRAM ENCORE SAMPLER	3 X SAMPLERS	4°C	VOCs (8260B)		
↓ ↓	↓ / ↓	/ ↓	8OZ GLASS JAR	1 JAR	4°C	TPH-DIESEL (8015B)	SAMPLES RECEIVED IN GOOD CONDITION TEMP 2°C	
36-66-018	SOIL / BLDG.66 36-66-SB1	9-19-01 1520	5 gm Encore	3 X Samplers	4°C	VOCs (8260B)		
↓ ↓	↓ / ↓	9-19-01 1520	8 oz JAR	1 JAR	4°C	TPH-d (8015B)		
36-66-019	SOIL / BLDG.66 36-66-SB2	9-19-01 1645	5 gm Encore	3 X Samplers	4°C	VOCs (8260B)		
↓ ↓	↓ / ↓	9-19-01 1645	8 OZ JAR	1 JAR	4°C	TPH-D (8015B)		
36-66-020	SOIL / BLDG.66 36-66-SB2	9-19-01 1700	5 GM ENCORE	3 X SAMPLERS	4°C	VOCs (8260B)		
↓ ↓	↓ / ↓	9-19-01 1700	8 OZ JAR	1 JAR	4°C	TPH-D (8015B)		

FOR LAB USE ONLY

FOR LAB USE ONLY 5898

Special Instructions:[23]

Possible Hazard Identification:[24]
Non-hazard ☐ Flammable ☐ Skin Irritant ☐ Poison B ☐ Unknown ☑

Sample Disposal:[25]
Return to Client ☐ Disposal by Lab ☑ Archive _____ (mos.)

Turnaround Time Required:[26]
Normal ☐ Rush ☑ 24 HOURS TAT

QC Level:[27]
I. ☐ II. ☐ III. ☒ Project Specific (specify): _____

1. Relinquished by[28] (Signature/Affiliation)	Date: 9/19/01 Time: 1750	1. Received by[28] (Signature/Affiliation) FEDEX	Date: Time:
2. Relinquished by (Signature/Affiliation) FEDEX	Date: Time:	2. Received by (Signature/Affiliation)	Date: 9/20/01 Time: 940
3. Relinquished by (Signature/Affiliation)	Date: Time:	3. Received by (Signature/Affiliation)	Date: Time:

Comments:[29]

White: To accompany samples
Yellow: Field copy
*See back of form for special instructions.

MCA 3/15/91

the Tig Group

ANALYSIS REQUEST AND CHAIN OF CUSTODY RECORD (cont.)*

Reference Document No.[30] 28553
Page 2 of 2

Project Name CTO-36 Project No. 819850 Samples Shipment Date 9/19/01

ONE CONTAINER PER LINE

Sample[14] Number	Sample[15] Description/Type	Date/Time[16] Collected	Container[17] Type	Sample[18] Volume	Pre-[19] servative	Requested Testing[20] Program	Condition on[21] Receipt	Disposal[22] Record No.
36-66-021	SOIL / BLDG. 66 36-66-SB2	9-19-01 1700	5 GM ENCORE	3X SAMPLERS	4°C	VOCs (8260B)		
↓ ↓ ↓	↓ / ↓	9-19-01 1700	8 OZ JAR	1 JAR	4°C	TPH-D (8015B)	FOR LAB USE ONLY	
							FOR LAB USE ONLY	
							FOR LAB USE ONLY	
							FOR LAB USE ONLY	
							FOR LAB USE ONLY	
							FOR LAB USE ONLY	
							FOR LAB USE ONLY	
							FOR LAB USE ONLY	
							FOR LAB USE ONLY	
							FOR LAB USE ONLY	

NOT USED A. Jensen 9/19/01

5858

White: To accompany samples Yellow: Field copy *See back of form for special instructions.

MCA 3/15/91

APPENDIX E
DATA QUALITY ASSESSMENT

Data Quality Indicators

Analytical data for this project were assessed in terms of precision, accuracy, representativeness and comparability, based on the requirements of the analytical methods and the *Supplemental Field Sampling Plan, Building 66 Remedial Excavation, Naval Station Treasure Island Petroleum Remedial Excavation Program, Treasure Island and Yerba Buena Island, San Francisco, California* published by IT Corporation in August 2001.

The analytical data were reported in the sample delivery groups (SDGs) shown below. The data were validated by Laboratory Data Consultants, Inc. Two SDGs (01-5279 and 01-5350) were validated at U.S. Environmental Protection Agency (EPA) Level III and one SDG (01-5898) at EPA Level IV. The findings of the data validation process are summarized in this section.

Sample Delivery Groups for Building 66

APCL SDG 01-5279	APCL SDG 01-5350	APCL SDG 01-5898
36-66-009	36-66-009 [1]	36-66-017
36-66-010	36-66-010 [1]	36-66-018
36-66-011	36-66-011 [1]	36-66-019
36-66-012	36-66-012 [1]	36-66-020
36-66-013	36-66-013 [1]	36-66-021 (field duplicate of 36-66-020)

[1] *Indicates additional analysis*

Level III and Level IV Data Validation

The following laboratory quality control (QC) parameters were evaluated during Level III validation process:

- Sample receipt, preservation and holding times (representativeness)
- Method blanks
- Surrogate standard recoveries (accuracy)
- Calibrations (initial and continuing)
- Internal standards (EPA Methods 8270C Selective Ion Monitoring (SIM) and 8260B only)
- Laboratory control spikes (LCSs)/laboratory control spike duplicates (precision and accuracy)
- Matrix spikes (MSs)/matrix spike duplicates (MSDs) (precision and accuracy)

- Interference check samples/serial dilutions (EPA 6010B only)
- Recalculation of sample results from raw laboratory data (Level IV only)

Sample Receipt, Temperature, and Holding Times

All sample shipments were received at the laboratory within the EPA-specified temperature range of 2 to 6 degrees Celsius (ºC). Sample preservation was according to the EPA method requirements. All holding times were met for all analyses.

Method Blanks

A method blank is a matrix equivalent sample used to check reagent or process introduced contamination during the method preparation and analysis.

The method blanks did not contain any analytes of interest at or above the method reporting limits for all analyses, with the following exception:

TPH as motor oil (EPA Method 8015B)

TPH as motor oil was detected at a low concentration in the method blank for SDG 01-5279. It was also detected in sample 36-66-009 at a concentration less than five times the associated blank concentration. In this instance, the sample result was reported as not detected (U) at the reported concentration (21 milligrams per kilogram). Data usability was not affected.

Surrogate Standards

Surrogate standards are added prior to extraction and analysis for EPA Methods 8015B, 8260B, and 8270C SIM to monitor the efficiency of the extraction and the accuracy of the analysis for each sample. All of the surrogate spike recoveries were within the laboratory-specified control limits for all samples, with the following exception:

TPH as motor oil (EPA Method 8015B)

Surrogate standard for sample 36-66-013 (SDG 01-5279) was recovered (high bias) outside the required control limits due to matrix interference and presence of a significant amount of petroleum hydrocarbons. TPH as diesel result was qualified as estimated concentration (J) based on the surrogate standard recovery. Data usability was not affected.

Calibrations

The requirements for initial and continuing calibrations were met for all analyses, with the following exceptions:

PAHs (EPA Method 8270C SIM)

The relative standard deviation (RSD) for the following compounds did not meet the method specified criteria (<15 %) in the initial calibration for SDG 01-5350: anthracene, benzo(k)fluoranthene, chrysene, fluorene, 2-methylnaphthalene, naphthalene, and phenantrene. Project sample results (sample 36-66-010) were qualified as estimated concentrations (J/UJ) for all of these analytes based on the initial calibration. Data usability was not affected.

VOCs (EPA Method 8260B)

The percent difference (%D) for 2,2-dichloropropane did not meet the method-specified criteria (<30 %) in the continuing calibration standard for SDG 02-5898. 2,2-Dichloropropane results for all samples in this SDG were qualified as estimated concentrations (UJ) based on the continuing calibration. Data usability was not affected.

Internal Standards

Internal standards are usually synthetic compounds, which are similar in chemical behavior to the target analytes. They are added to samples at the time of instrument analysis and are used to quantify results through internal standard calibration procedures. Internal standard recoveries are used to correct for injection and detector variability. All internal standard areas and retention times for EPA Methods 8270C SIM and 8206B were within the method-specified criteria.

Interference Check Sample and Serial Dilutions

The interference check sample is used to measure the interelement interference for inductively coupled plasma analysis (EPA Method 6010B). It measures the positive or negative bias of the instrument based on high concentrations of known interfering elements. All interference check samples met the method required acceptance criteria.

The serial dilution is used to measure matrix interference, which causes instrument signal suppression. Serial dilution for SDG 01-5350 slightly exceeded the %D limits (10%). All sample results for this SDG were qualified as estimated concentrations (J) based on the serial dilution. Data usability was not affected.

Laboratory Control Samples

Laboratory control samples are blank matrix equivalent spiked samples that are carried through the entire method preparation and analysis. They are used to evaluate the accuracy and precision

of the preparation and analysis without matrix interference. LCSs are prepared with each batch of samples for every analysis. All the LCS recoveries were within the specified control limits for all analyses.

Matrix Spikes and Matrix Spike Duplicates

MSs and MSDs are representative matrix samples spiked with known concentrations of analytes and carried through the entire method preparation and analysis. They are used to evaluate any bias introduced to the method due to matrix interferences, and to measure accuracy (percent recovery) and precision using relative percent difference (RPD) of recoveries for each analytical batch. All percent recoveries and RPDs were within the specified control limits for all MS/MSD analyses.

Field Duplicates

One field duplicate was collected and analyzed throughout the project for the confirmation samples. Field duplicate results indicate acceptable sampling and analytical precision. Results for field duplicates are shown in Tables 3 and 7 where original sample and field duplicate are indicated in the notes.

Chemical Data Quality and Usability

In summary, all of the QC data are indicative of acceptable analytical method performance. The anomalies mentioned above do not invalidate the data for its intended use. All of the data are valid and usable for project decisions.

APPENDIX F
FINAL INSPECTION REPORT

FINAL INSPECTION REPORT - Site CTO-036 Building 66

CONTRACT NUMBER AND TITLE: 98-D-2076

CONTRACTOR: IT Corporation

DATE OF INSPECTION: 10/15/01 ADDRESS: _____

INSPECTION PARTY

NAME	TITLE	REPRESENTING
Lee Laws	PCQCM	IT Corp
Raymond Spencer	CQC	IT Corp
Bob Perricone	ROICC	US Navy
Peter Stroganoff	ROICC	US Navy

1. THE CONTRACTOR HEREBY ACKNOWLEDGES THE CONSTRUCTION DEFICIENCIES LISTED BELOW AS CONDITIONS OR WORKMANSHIP AND/OR MATERIALS THAT DO NOT COMPLY WITH THE CONTRACT REQUIREMENTS, AND AGREES TO CORRECT SUCH DEFICIENCIES TO MEET CONTRACT REQUIREMENTS AT NO ADDITIONAL COST TO THE GOVERNMENT, ON OF BEFORE _____. THIS IS NOT TO BE CONSTRUED AS A WAIVER OF THE WARRANTY PROVISION(S) OF THE CONTRACT.
2. FINAL ACCEPTANCE IS APPROVED SUBJECT TO CORRECTION OF THE DEFICIENCIES LISTED BELOW:

A. CONSTRUCTION DEFICIENCIES: NONE

B. DESIGN DEFICIENCIES: _____

C. GENERAL COMMENTS: Strap Metal Drain Pipe To Wall To Prevent hazard

SIGNED: _____ _____

CONTRACTOR REPRESENTATIVE ROICC REPRESENTATIVE

_____ _____

USING AGENCY REPRESENTATIVE RPM – EFA WEST

APPENDIX G
NON-RCRA HAZARDOUS WASTE MANIFESTS
(NON-REGULATED PETROLEUM-CONTAMINATED SOIL)

State of California—Environmental Protection Agency
Form Approved OMB No. 2050-0039 (Expires 9-30-99)
Please print or type. Form designed for use on elite (12-pitch) typewriter.

See Instructions on back of page 6.

Department of Toxic Substances Control
Sacramento, California

20275962

IN CASE OF EMERGENCY OR SPILL, CALL THE NATIONAL RESPONSE CENTER 1-800-424-8802; WITHIN CALIFORNIA, CALL 1-800-852-7550

UNIFORM HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No. CA7170026330 | Manifest Document No. | 2. Page 1 of 1 | Information in the shaded areas is not required by Federal law.

GENERATOR

3. Generator's Name and Mailing Address
ROICC Office S.F. Bay
2450 Saratoga st. Suite #200 Alameda Point, CA 94501
4. Generator's Phone ( ) Attn: Karen Ruffin

A. State Manifest Document Number: 20275962
B. State Generator's ID: HAEF360432B5

5. Transporter 1 Company Name: DanBerte Transportation, Inc.
6. US EPA ID Number: CAD982513632
C. State Transporter's ID (Reserved):
D. Transporter's Phone: (707) 838-1407

7. Transporter 2 Company Name: JIT Trucking
8. US EPA ID Number: CAL000292868
E. State Transporter's ID (Reserved):
F. Transporter's Phone: 2098693109

9. Designated Facility Name and Site Address: Chemical Waste Management, Inc.
35251 Old Skyline Rd.
Kettleman City, CA 93239
10. US EPA ID Number: CATO80064611
G. State Facility's ID: CAT000646117
H. Facility's Phone: (559) 386-9711

11. US DOT Description (Including Proper Shipping Name, Hazard Class, and ID Number)	12. Containers No.	Type	13. Total Quantity	14. Unit Wt/Vol	I. Waste Number
a. Non-RCRA hazardous waste solid (lead contaminated soil)	001	DT	18	Y	State 611 EPA/Other NW
b.					State EPA/Other
c.					State EPA/Other
d.					State EPA/Other

J. Additional Descriptions for Materials Listed Above
11a. Profile#CE14762
Please send a copy of the fully executed manifest, weight ticket and certificate of destruction to IT Corporation Bldg. 679 Avenue M San Francisco, CA 94130 Attn: Karen B Ruffin

K. Handling Codes for Wastes Listed Above
a. 003
b.
c.
d.

15. Special Handling Instructions and Additional Information
Caution: Wear appropriate protective clothing and respiratory protection when handling.
IN CASE OF EMERGENCY CONTACT: Chem-Tel, Inc. at 1-800-255-3924
Site pick up address: Naval Station Treasure Island San Francisco CA

16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations.

If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.

Printed/Typed Name | Signature | Month 1 1 | Day 0 5 | Year 0 1

TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: JERRY FREITAS | Signature | Month 1 1 | Day 0 5 | Year 0 1

18. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name | Signature | Month | Day | Year

FACILITY

19. Discrepancy Indication Space

20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19.
Printed/Typed Name: Cora Ashworth | Signature | Month 1 1 | Day 0 5 | Year 0 1

DO NOT WRITE BELOW THIS LINE.

9C 5T2096

DTSC 8022A (1/99)
EPA 8700—22

Green: TRANSPORTER RETAINS

32.87

CHEMICAL WASTE MANAGEMENT, INC.
WEIGHMASTER weighed at
35251 Old Skyline Road
Kettleman City, CA

NO: 176417

WEIGHMASTER CERTIFICATE

This is to certify that the following described commodity was weighed, measured, or counted by a WEIGHMASTER, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by CHAPTER 7 (commencing with § 12700) of Division 5 of the California Business & Professions Code, administered by the Division of Measurement Standards of California Department of Food and Agriculture.

WEIGHT (LB) TIME DATE

COMMODITY: HAZARDOUS WASTE

13:44 11-06-01 65740 lb 32.87 ton

GROSS:

14:40 11-06-01 33940 lb 16.97 ton

DEPUTY WEIGHMASTER

TARE: 16.97

NET: __________

YARDAGE: __________

GENERATOR	MANIFEST	PROFILE NO.
TRACTOR LICENSE NO.	BIN #	RECEIPT #

APPENDIX H
REQUEST FOR WASTEWATER DISCHARGE PERMIT

Water Analytical Results

IT CORPORATION

Treasure Island Bldg. 570 Avenue M
San Francisco, CA. 94130
(415) 398-6887 FAX (415)398-3901

TO: John Gregson – Bureau of Environmental Regulation and Management

CC: - Jim Barry-Treasure Island WPCP
Doug Nelson – IT Corporation, Project Manager
Ken Leonard – ITSI, Technical Manager

FROM: Karen Bluitt-Ruffin

DATE: September 4, 2001

SUBJECT: Request for wastewater discharge permit for Treasure Island Building # 66

IT Corporation (IT) is performing a remedial excavation at CTO# 36, Building #66 which is located on Yerba Buena Island. During the remedial excavation, groundwater was encountered. This water was accumulated in three (3) 55 gallon steel drums. IT is requesting approval to discharge this water into the San Francisco Sewer System at Treasure Island.

The analytical results for the water are attached.

If you have any questions I can be contacted at (415) 277-6989 and my fax number is (415) 398-3901.

Thank you,

Karen Bluitt-Ruffin

WATER ANALYTICAL RESULTS

Applied P & Ch Laboratory
13760 Magnolia Ave. Chino CA 91710
Tel: (909) 590-1828 Fax: (909) 590-1498

APCL Analytical Report

Submitted to:
The IT Group
Attention: Mike Yurovsky
4005 Port Chicago Highway
Concord CA 94520-1120
Tel: (925)288-9898 Fax: (925)288-0888

Service ID #: 801-015249
Collected by: AW/AJ
Collected on: 08/14/01

Received: 08/15/01
Extracted: 08/17-20/01
Tested: 08/15-29/01
Reported: 08/30/01

Sample Description: Waste Water from Bldg 66
Project Description: 819850 Treasure Island CTO 36

Analysis of Water Samples

Component Analyzed	Method	Unit	PQL	Analysis Result 36-66-008 01-05249-1
CHEMICAL OXYGEN DEMAND (COD)	410.4	mg-O_2/L	20	43
CYANIDE	335.2	mg/L	0.05	< 0.05
SOLIDS, TOTAL SUSPENDED (TSS)	160.2	mg/L	10	48
SULFIDE, DISSOLVED	376.2	mg/L	0.2	< 0.2
OIL AND GREASE	1664A	mg/L	5	< 5
PRIORITY POLLUTANT METALS (CWA) (13)				
Dilution Factor				1
ARSENIC	6010B	µg/L	5	< 5
CADMIUM	6010B	µg/L	2	1.4J
CHROMIUM	6010B	µg/L	5	7.4
COPPER	6010B	µg/L	10	1,550
LEAD	6010B	µg/L	5	140
MERCURY	7470A	µg/L	0.5	< 0.5
NICKEL	6010B	µg/L	5	22.7
SILVER	6010B	µg/L	10	< 10
ZINC	6010B	µg/L	10	1,590
Dilution Factor				1
GASOLINE RANGE ORGANICS	M8015V	mg/L	0.05	0.02J
Dilution Factor				1
DIESEL RANGE ORGANICS	M8015E	mg/L	0.1	0.57 (a)
Dilution Factor				1
MOTOR OIL RANGE ORGANICS	M8015E	mg/L	0.1	0.47 (a)
VOLATILE ORGANICS				
Dilution Factor				1
BENZENE	8260	µg/L	1	< 1
BROMOBENZENE	8260	µg/L	1	< 1
BROMOCHLOROMETHANE	8260	µg/L	1	< 1
BROMODICHLOROMETHANE	8260	µg/L	1	< 1
BROMOFORM	8260	µg/L	1	< 1
BROMOMETHANE	8260	µg/L	1	< 1
N-BUTYLBENZENE	8260	µg/L	1	< 1
SEC-BUTYLBENZENE	8260	µg/L	1	< 1
TERT-BUTYLBENZENE	8260	µg/L	1	< 1
CARBON TETRACHLORIDE	8260	µg/L	1	< 1
CHLOROBENZENE	8260	µg/L	1	< 1
DIBROMOCHLOROMETHANE	8260	µg/L	1	< 1
CHLOROETHANE	8260	µg/L	1	< 1

Applied P & Ch Laboratory
13760 Magnolia Ave. Chino CA 91710
Tel: (909) 590-1828 Fax: (909) 590-1498

APCL Analytical Report

Component Analyzed	Method	Unit	PQL	Analysis Result 36-66-008 01-05249-1
CHLOROFORM	8260	µg/L	1	< 1
CHLOROMETHANE	8260	µg/L	1	< 1
2-CHLOROTOLUENE	8260	µg/L	1	< 1
4-CHLOROTOLUENE	8260	µg/L	1	< 1
1,2-DIBROMO-3-CHLOROPROPANE	8260	µg/L	1	< 1
1,2-DIBROMOETHANE (EDB)	8260	µg/L	1	< 1
DIBROMOMETHANE	8260	µg/L	1	< 1
1,2-DICHLOROBENZENE	8260	µg/L	1	< 1
1,3-DICHLOROBENZENE	8260	µg/L	1	< 1
1,4-DICHLOROBENZENE	8260	µg/L	1	< 1
DICHLORODIFLUOROMETHANE	8260	µg/L	1	< 1
1,1-DICHLOROETHANE	8260	µg/L	1	< 1
1,2-DICHLOROETHANE	8260	µg/L	1	< 1
1,1-DICHLOROETHENE	8260	µg/L	1	< 1
CIS-1,2-DICHLOROETHENE	8260	µg/L	1	< 1
TRANS-1,2-DICHLOROETHENE	8260	µg/L	1	< 1
1,2-DICHLOROPROPANE	8260	µg/L	1	< 1
1,3-DICHLOROPROPANE	8260	µg/L	1	[redacted]
2,2-DICHLOROPROPANE	8260	µg/L	1	< 1
1,1-DICHLOROPROPENE	8260	µg/L	1	< 1
CIS-1,3-DICHLOROPROPENE	8260	µg/L	1	< 1
TRANS-1,3-DICHLOROPROPENE	8260	µg/L	1	< 1
ETHYLBENZENE	8260	µg/L	1	< 1
HEXACHLOROBUTADIENE	8260	µg/L	1	< 1
ISOPROPYLBENZENE (CUMENE)	8260	µg/L	1	< 1
P-ISOPROPYLTOLUENE	8260	µg/L	1	< 1
METHYLENE CHLORIDE	8260	µg/L	1	1J
NAPHTHALENE	8260	µg/L	1	< 1
N-PROPYLBENZENE	8260	µg/L	1	< 1
STYRENE	8260	µg/L	1	< 1
1,1,1,2-TETRACHLOROETHANE	8260	µg/L	1	< 1
1,1,2,2-TETRACHLOROETHANE	8260	µg/L	1	< 1
TETRACHLOROETHENE	8260	µg/L	1	< 1
TOLUENE	8260	µg/L	1	< 1
1,2,3-TRICHLOROBENZENE	8260	µg/L	1	< 1
1,2,4-TRICHLOROBENZENE	8260	µg/L	1	< 1
1,1,1-TRICHLOROETHANE	8260	µg/L	1	< 1
1,1,2-TRICHLOROETHANE	8260	µg/L	1	< 1
TRICHLOROETHENE	8260	µg/L	1	< 1
TRICHLOROFLUOROMETHANE	8260	µg/L	1	< 1
1,2,3-TRICHLOROPROPANE	8260	µg/L	1	< 1
1,2,4-TRIMETHYLBENZENE	8260	µg/L	1	< 1
1,3,5-TRIMETHYLBENZENE	8260	µg/L	1	< 1
VINYL CHLORIDE	8260	µg/L	1	< 1
XYLENE (TOTAL)	8260	µg/L	1	< 1

Applied P & Ch Laboratory
13760 Magnolia Ave. Chino CA 91710
Tel: (909) 590-1828 Fax: (909) 590-1498

APCL Analytical Report

Component Analyzed	Method	Unit	PQL	Analysis Result 36-66-008 01-05249-1
PHENOLS				
Dilution Factor				1
4-CHLORO-3-METHYLPHENOL	8270	µg/L	10	< 10
2-CHLOROPHENOL	8270	µg/L	10	< 10
2,4-DICHLOROPHENOL	8270	µg/L	10	< 10
2,6-DICHLOROPHENOL	8270	µg/L	10	< 10
2,4-DIMETHYLPHENOL	8270	µg/L	10	< 10
4,6-DINITRO-2-METHYLPHENOL	8270	µg/L	50	< 50
2,4-DINITROPHENOL	8270	µg/L	50	< 50
4-METHYLPHENOL (P-CRESOL)	8270	µg/L	10	< 10
2-METHYLPHENOL (O-CRESOL)	8270	µg/L	10	< 10
2-NITROPHENOL	8270	µg/L	10	< 10
4-NITROPHENOL	8270	µg/L	50	< 50
PENTACHLOROPHENOL	8270	µg/L	50	< 50
PHENOL	8270	µg/L	10	< 10
2,3,4,6-TETRACHLOROPHENOL	8270	µg/L	10	< 10
2,4,5-TRICHLOROPHENOL	8270	µg/L	10	< 10
2,4,6-TRICHLOROPHENOL	8270	µg/L	10	< 10

Component Analyzed	Method	Unit	PQL	Analysis Result 36-66-008 01-05249-1	36-WW-05 01-05249-2
PH	9040	pH unit	0.1	7.52	7.41

PQL: Practical Quantitation Limit. MDL: Method Detection Limit. CRDL: Contract Required Detection Limit

N.D.: Not Detected or less than the practical quantitation limit. "-": Analysis is not required.

J: Reported between PQL and MDL.

Listed Dilution Factors (DF) are relative to the method default DF. All unlisted DFs are 1.0

(a) Unknown mixture in Diesel/ Motor Oil range.

Respectfully submitted,

Dominic Lau
Laboratory Director
Applied P & Ch Laboratory

APPENDIX I
NON-RCRA HAZARDOUS WASTE MANIFEST AND BILL OF LADING (OILY WATER)

Please print or type. Form designed for use on elite (12-pitch) typewriter.

Sacramento, California

UNIFORM HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No.: CA7170023330 — Manifest Document No.: 60239 — 2. Page 1 of 1 — Information in the shaded areas is not required by Federal law.

3. Generator's Name and Mailing Address: ROICC Office S.F. Bay, 2450 Saratoga st. Suite #200 Alameda Point, CA 94501, Attn: Peter Stroganoff

4. Generator's Phone: (510-749-5941

A. State Manifest Document Number: 20275960

B. State Generator's ID: NAEF38004323 5

5. Transporter 1 Company Name: Evergreen Environmental Services — 6. US EPA ID Number: CAD982413262

C. State Transporter's ID (Reserved.)

D. Transporter's Phone: (510) 795-4400

7. Transporter 2 Company Name: — 8. US EPA ID Number:

E. State Transporter's ID (Reserved.)

F. Transporter's Phone

9. Designated Facility Name and Site Address: ~~Evergreen Environmental Services~~ *Evergreen Oil Inc.*, 6880 Smith Avenue, Newark, CA 94560 — 10. US EPA ID Number: CAD980887418

G. State Facility's ID: CAD980887418

H. Facility's Phone: 510-795-4400

11. US DOT Description (Including Proper Shipping Name, Hazard Class, and ID Number)	12. Containers No.	Type	13. Total Quantity	14. Unit Wt/Vol	I. Waste Number
a. Non-RCRA hazardous waste liquid (waste oil & water)	001	TT	[illegible]	G	State: [illegible] EPA/Other: NF
b.					State / EPA/Other
c.					State / EPA/Other
d.					State / EPA/Other

J. Additional Descriptions for Materials Listed Above: Please send a copy of the fully executed manifest, weight ticket & certificate of destruction to IT Corporation, Bldg. 570 Avenue M, San Francisco, CA 94130 Attn: Karen Raffis

CTO #38 Bldg. #66

K. Handling Codes for Wastes Listed Above: a. *01* b. c. d.

15. Special Handling Instructions and Additional Information: Caution: Wear appropriate protective clothing and respiratory protection when handling.
IN CASE OF EMERGENCY CONTACT: Chem-Tel, Inc. at 1-800-255-3924
Site pick up address: Naval Station Treasure Island San Francisco CA

Invoice # 22084
w/o # 96593710

16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations.

If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.

Printed/Typed Name: *PETER STROGANOFF* — Signature: [signature] — Month Day Year: 08 23 01

17. Transporter 1 Acknowledgement of Receipt of Materials — Printed/Typed Name: *Ian L Powell* — Signature: [signature] — Month Day Year: 08 23 01

18. Transporter 2 Acknowledgement of Receipt of Materials — Printed/Typed Name: — Signature: — Month Day Year:

19. Discrepancy Indication Space

20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19.

Printed/Typed Name: *Pete Thompson* — Signature: [signature] — Month Day Year: 08 23 01

GENERATOR — TRANSPORTER — FACILITY

IN CASE OF EMERGENCY OR SPILL, CALL THE NATIONAL RESPONSE CENTER 1-800-424-8802; WITHIN CALIFORNIA, CALL 1-800-852-7550

2027596U

DO NOT WRITE BELOW THIS LINE.

White: TSDF SENDS THIS COPY TO DTSC WITHIN 30 DAYS.
To: P.O. Box 3000, Sacramento, CA 95812

DTSC 8022A (1/99)
EPA 8700—22

Evergreen Environmental Services

dedicated to the protection of the environment

6880 Smith Ave., Newark, CA EPA# CAD982413262
18540 S. San Pedro St., Carson, CA EPA# CAD982413262

To schedule a pickup, call
800-972-5284

Send payment to:
Evergreen
P.O. Box 49065
San Jose, CA 95161-9065

Bill of Lading/Invoice
32084

Sales Order # 96593750

Date 8-22-01

JOB LOCATION CTO #36 Bldg #66

NAME: ROICC San Francisco Bay	BILLING INFORMATION NAME: E.T. Corporation
ADDRESS: Bld 570 Ave M	ADDRESS: 570 Ave M
CITY: Treasure Island STATE: CA ZIP: 94130 CO:	CITY: Treasure Island STATE: CA ZIP: 94130 CO:
PHONE NO.: (415) 277-6985	PHONE NO.: ( ) PROFILE NO.:
CASH ☐ CHECK ☐ #	CUSTOMER CODE NO.: ETC020
PO #	CUSTOMER EPA ID NO.: CA7700233530

PRODUCT	WASTE CODE	MANIFEST NUMBER	QUANTITY	UNITS	PRICE (For Time Of Service Only)	AMOUNT
Used oil, Non-RCRA Hazardous Waste, Liquid — Lubricating	CA 221			Gal		
Used oil, Non-RCRA Hazardous Waste, Liquid — Industrial	CA 221			Gal		
Used Automotive Antifreeze, Non-RCRA Hazardous Waste, Liquid	CA 134			Gal		
RQ Waste Combustible Liquid, N.O.S. NA 1993 III (Oil contaminated with halogens)	CA 221 F001/F002			Gal		
Oil & Water, Non-RCRA Hazardous Waste, Liquid	CA221	202[illegible]960	2468	Gal	.95	2344.60
Waste Solids and Sludges			60	Gal	1.65	99.00
Wash-out				Each	200	200.00
Drained Used Oil Filters				Drum		
Non-RCRA Hazardous Waste Solids (oily debris)	CA 223			Drum		
Empty Drums				Drum		
Transportation			[illegible]	Hrs.	130.00	130.00
Other: Time on Site			5.25		100.00	525.00
Other:						
Other:						
Other:						
Other:						
Other:						
Other:						
Other:						

TEST PASS ☐ FAIL ☐ PPM Test

☐ Collection Station ☐ Agricultural Source
☐ Government Source ☐ Industrial Source
☐ Marine Source

TOTAL CHARGES $3,298.60

Accounting Office 949-757-7770

"YOU WILL ALSO RECEIVE A COMPUTER GENERATED INVOICE AND/OR STATEMENT FROM OUR ACCOUNTING OFFICE. PAYMENT AT TIME OF SERVICE WILL ALSO BE NOTED ON INVOICE".

TSDF: Evergreen Oil, Inc.
6880 Smith Avenue
Newark, CA 94560
EPA# CAD980887418

I hereby certify that all information in this and all attached documents contains true and accurate descriptions of the waste. All relevant information regarding known or suspected hazards associated with the waste has been disclosed. I also acknowledge that I have read and agree to the terms on the reverse side of this form.
Pursuant to Title 22, Section 66264.12, Evergreen Oil, Inc, Evergreen Environmental Services, has the appropriate permits for and will accept the wastes manifested to Evergreen facilities so long as it meets the approved acceptance criteria.

Tom P 2207
DRIVER ROUTE # DRIVER SIGNATURE

GENERATOR'S SIGNATURE Karen B. Kuffin
PRINT NAME